



Permanent Mission
of Barbados to the
United Nations



Stakeholder Forum
FOR A SUSTAINABLE FUTURE

The Role of Oceans as a Sustainable Resource That Can Contribute to the Global Energy Transition

An HLPF 2020 Side Event, hosted by the Permanent Mission of Barbados to the United Nations & Stakeholder Forum for a Sustainable Future

- Hon. Kirk D. M. Humphrey, M.P., Minister of Maritime Affairs and the Blue Economy, Barbados
- H.E. Ambassador Lois Michele Young, Permanent Representative of Belize to the United Nations & Chair of AOSIS
- Under-Secretary-General Fekitamoeloa Katoa 'Utoikamanu, United Nations Office of the High Representative for the Least Developed Countries, Landlocked Developing Countries and Small Island Developing States
- Ambassador Peter Thomson, United Nations Secretary-General's Special Envoy for the Ocean
- Mr. Rémi Gruet, CEO of Ocean Energy Europe
- Professor Weili Cui of the State University of New York Maritime College
- Misters Rik van Hemmen, President, and Michael Raftery, Chief Technology Officer, Martin & Ottaway and SurfWEC LLC
- Respondent: Ahmed Abdel-Latif, Permanent Observer to the United Nations, IRENA
- Closing remarks by H.E. Ambassador H. Elizabeth Thompson, Permanent Representative of Barbados to the United Nations

Moderated by Charles Nouhan, Chairman of Stakeholder Forum

www.un.int/barbados / Email: prun@foreign.gov.bb

www.stakeholderforum.org / Email: renewables@stakeholderforum.org

 [@stakeholders](https://twitter.com/stakeholders)

17 PARTNERSHIPS
FOR THE GOALS





Oceans powering the energy transition

Rémi Gruet, CEO, Ocean Energy Europe

Ocean Energy Europe

- 120 members
- Our Lead Partners:



Ocean energy – the next big thing in energy



- 400,000 EU jobs by 2050
 - maritime industries
 - coastal regions
- Flexible & predictable
 - Complements wind/solar
- Great potential
 - 100 GW in Europe
 - 10% of EU electricity
 - 94 Mio households
- 337 GW globally by 2050



This is a tidal farm...











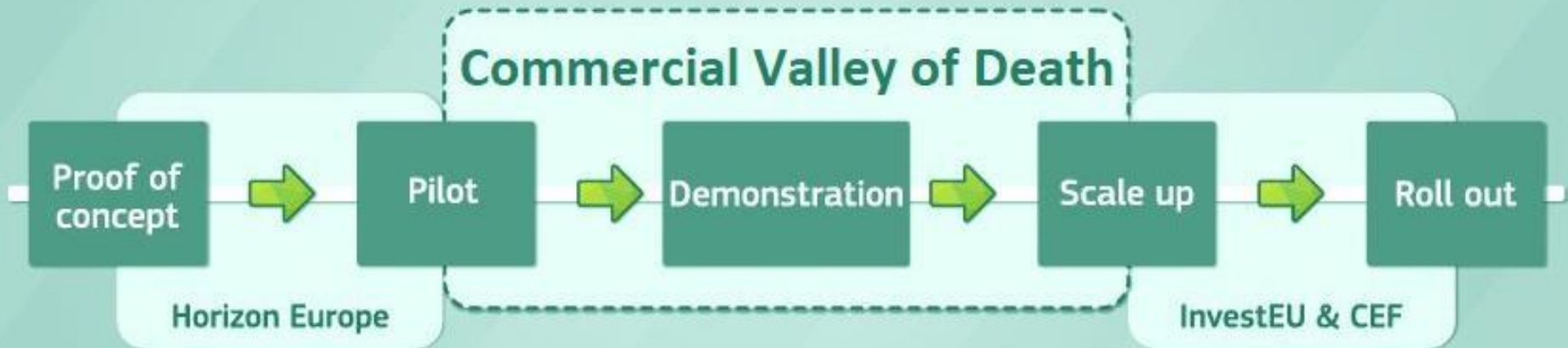




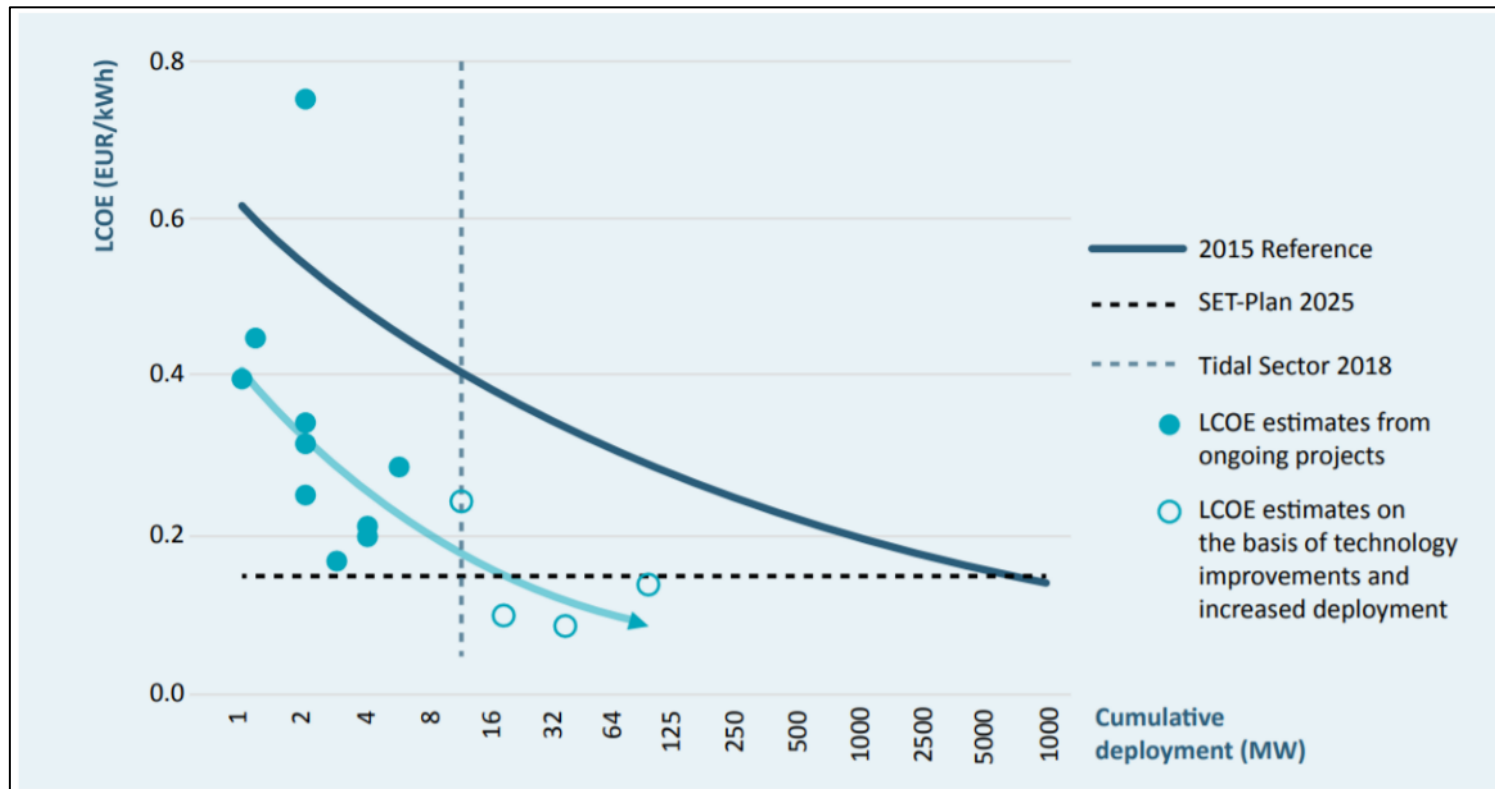
Demo projects: Essential for new tech to reach the market



- Tidal - demo farms in the water - ready for scale-up
- Wave – full scale devices in the water - just behind

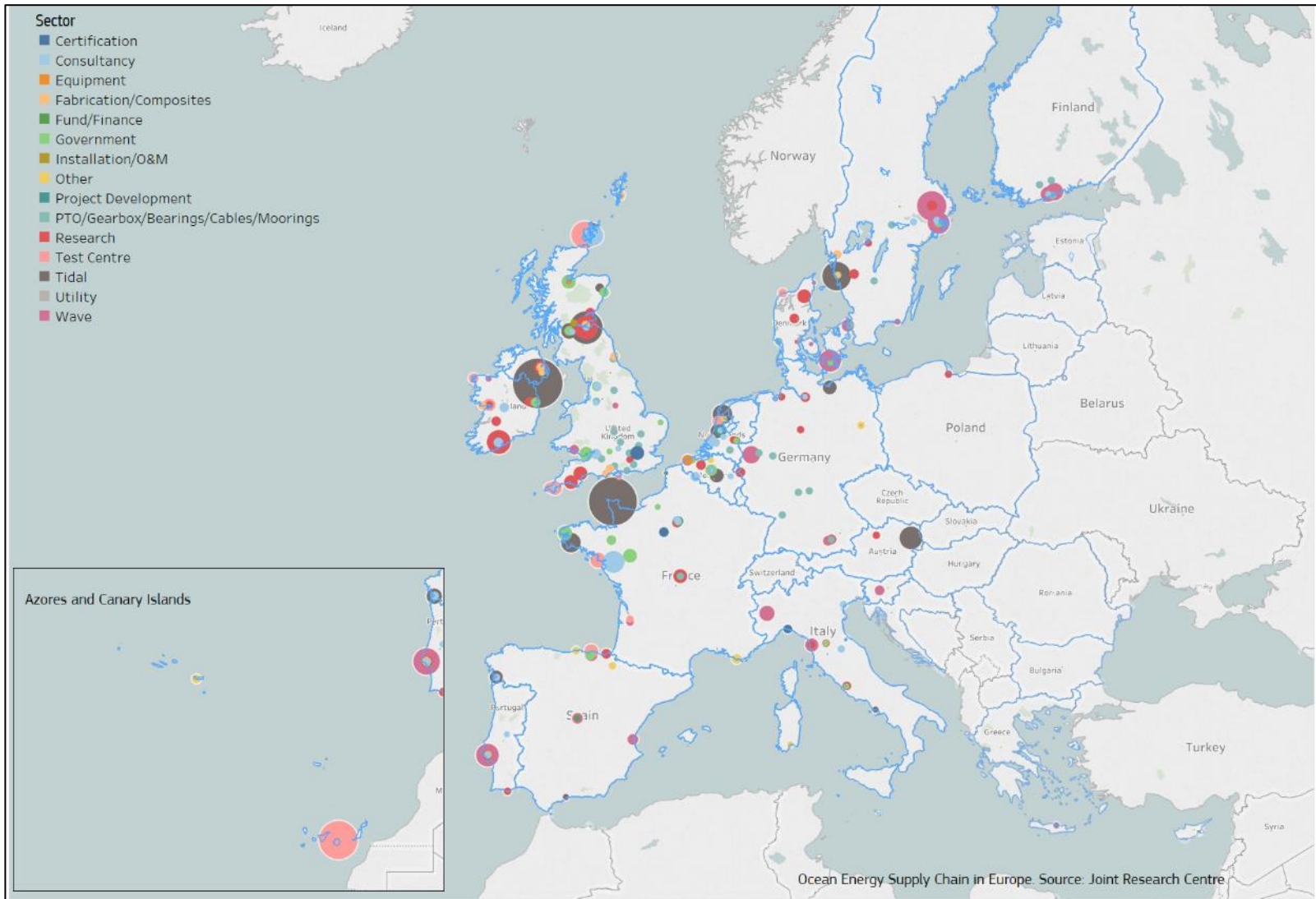


Demo projects deliver... DRAMATIC COST REDUCTIONS

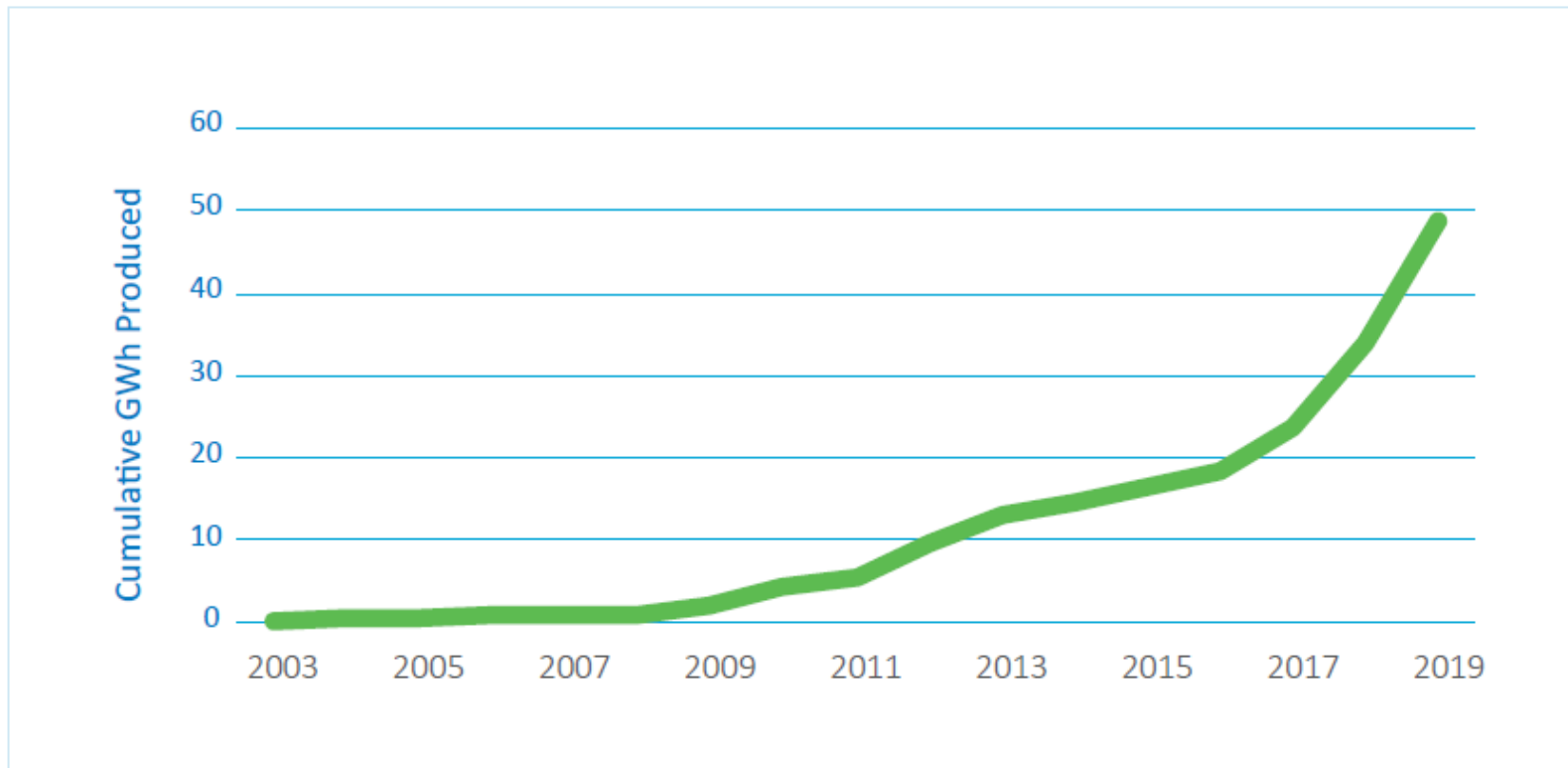


EC JRC: tidal costs reduced by >40% between 2015 - 2018

Demo projects deliver... FIRST SUPPLY CHAINS



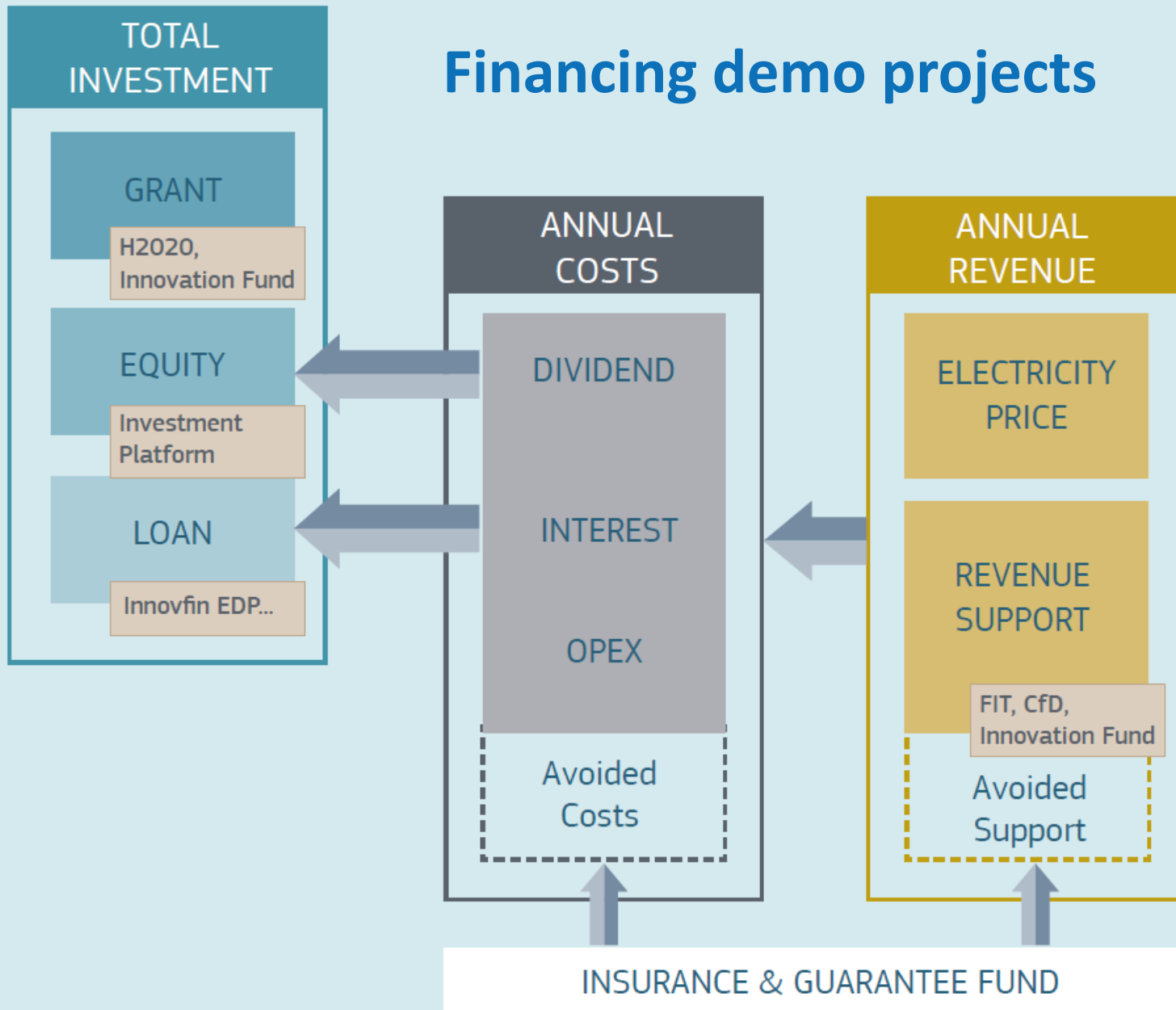
Demo projects deliver: DATA + INVESTOR CONFIDENCE



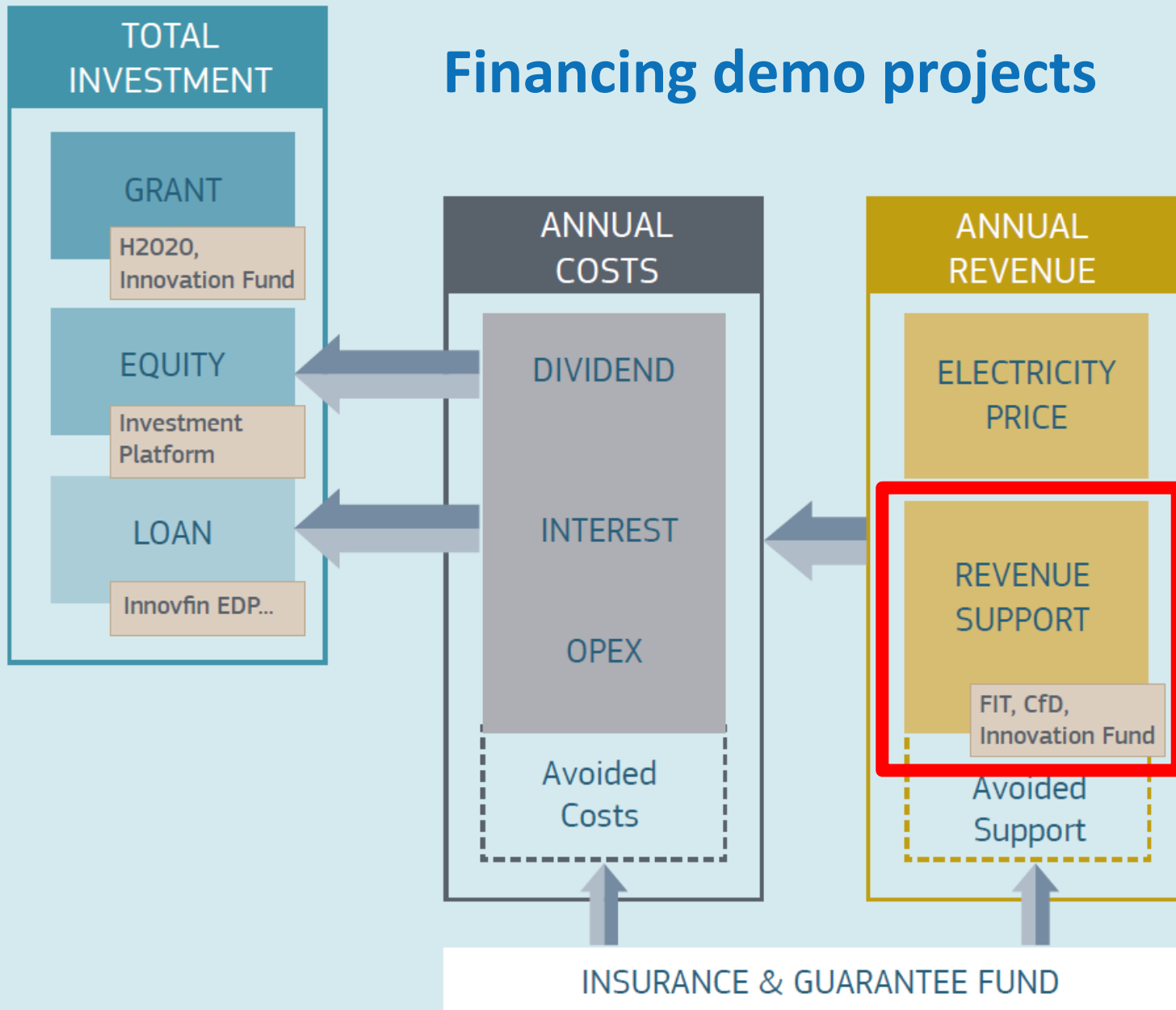
Cumulative GWh produced by tidal stream in Europe

Source: Ocean Energy Europe

Financing demo projects

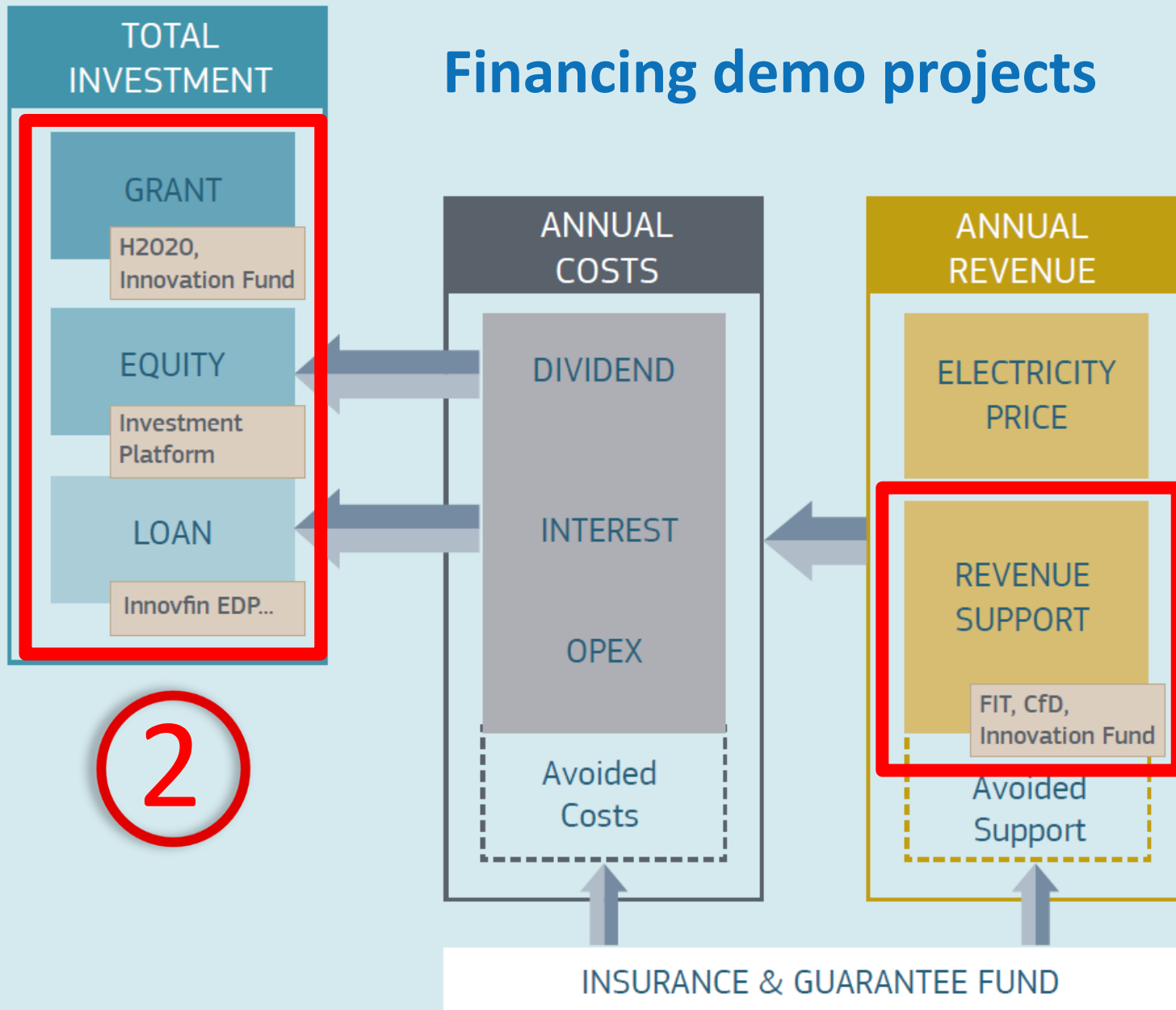


Financing demo projects

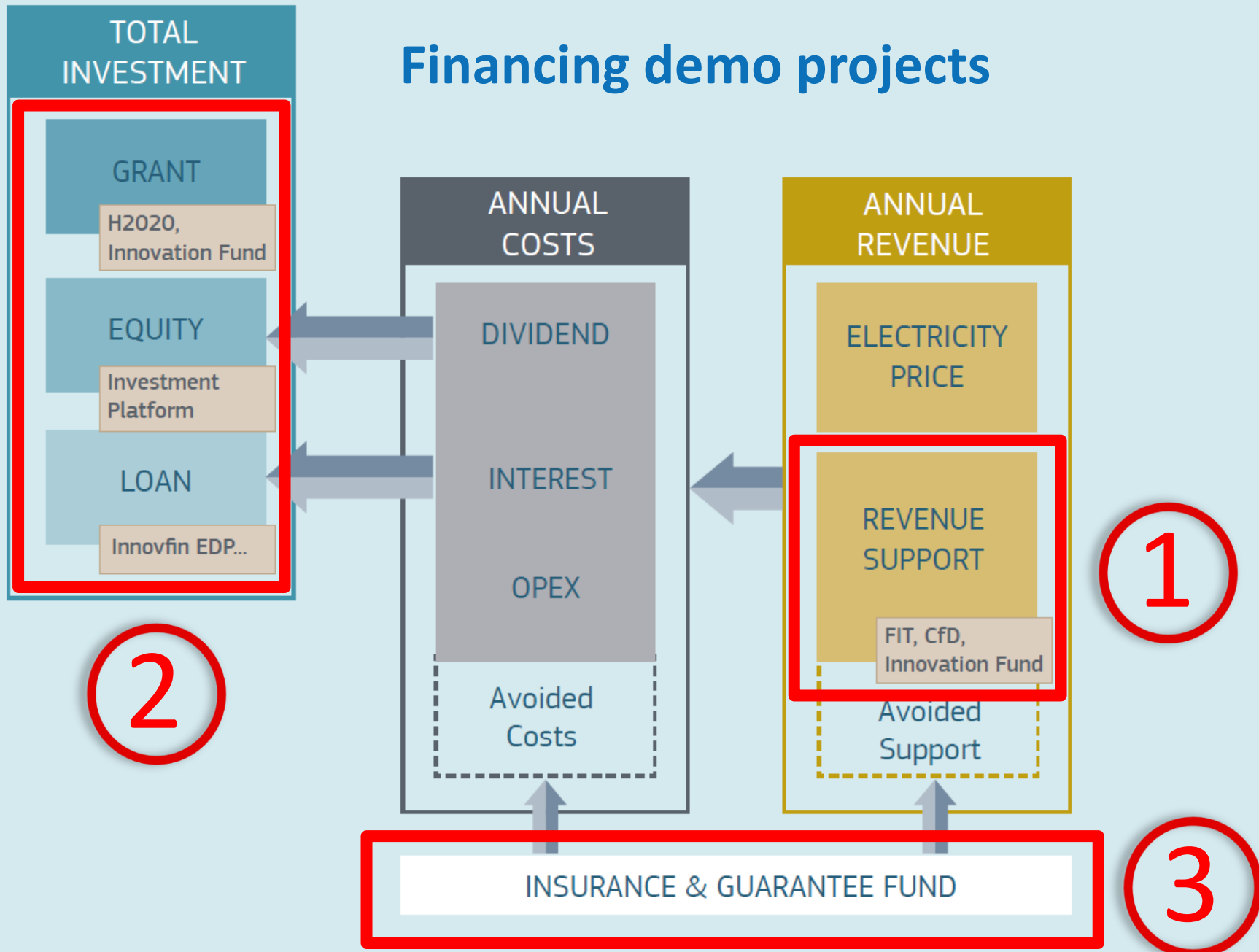


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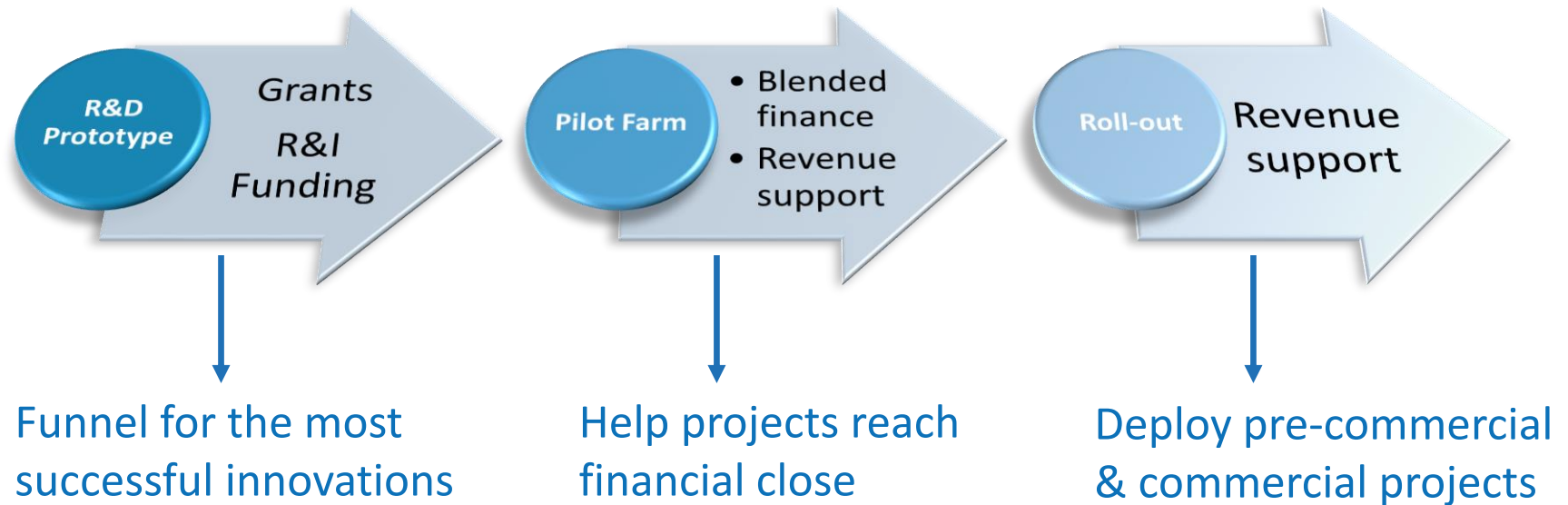
Financing demo projects



Financing demo projects



To Do List to benefit from industrial Ocean Energy



Thank you!



 @euoea

www.oceanenergy-europe.eu



Ocean Energy
Europe

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Global Partnership for Ocean Wave Energy Technology (GPOWET)

Stakeholder Forum
FOR A SUSTAINABLE FUTURE



SUNY Maritime College


SurfWEC

MARTIN  OTTAWAY

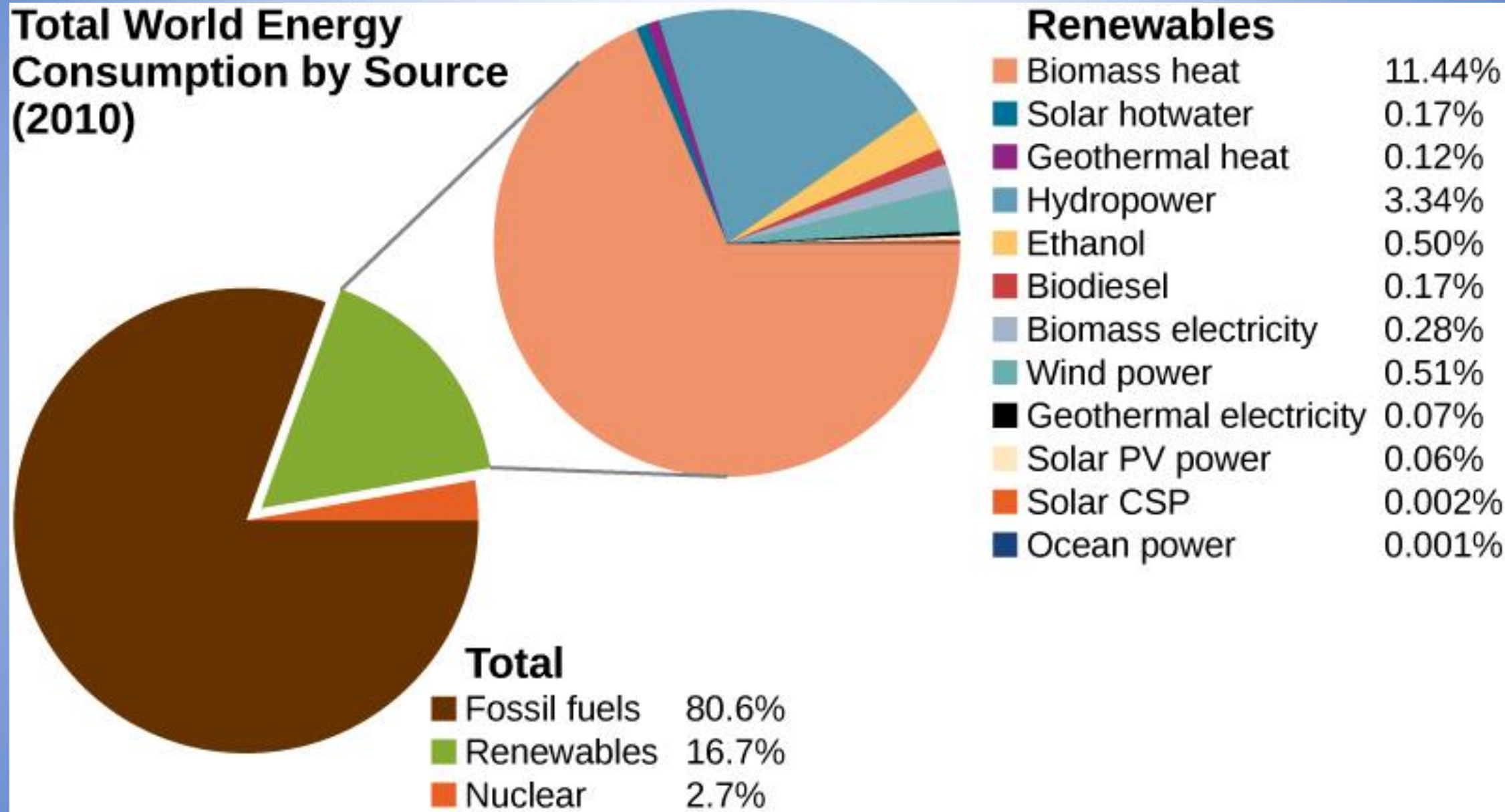
Presenter:
Weili Cui, PhD
Department of Mechanical Engineering
SUNY Maritime College

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Recent Developments in Wave Energy Converters and Their Potential

Total World Energy Consumption by Source (2010)



Fossil fuels provided 85% of energy supplies in 2017

World Energy Consumption by Fuel - BP

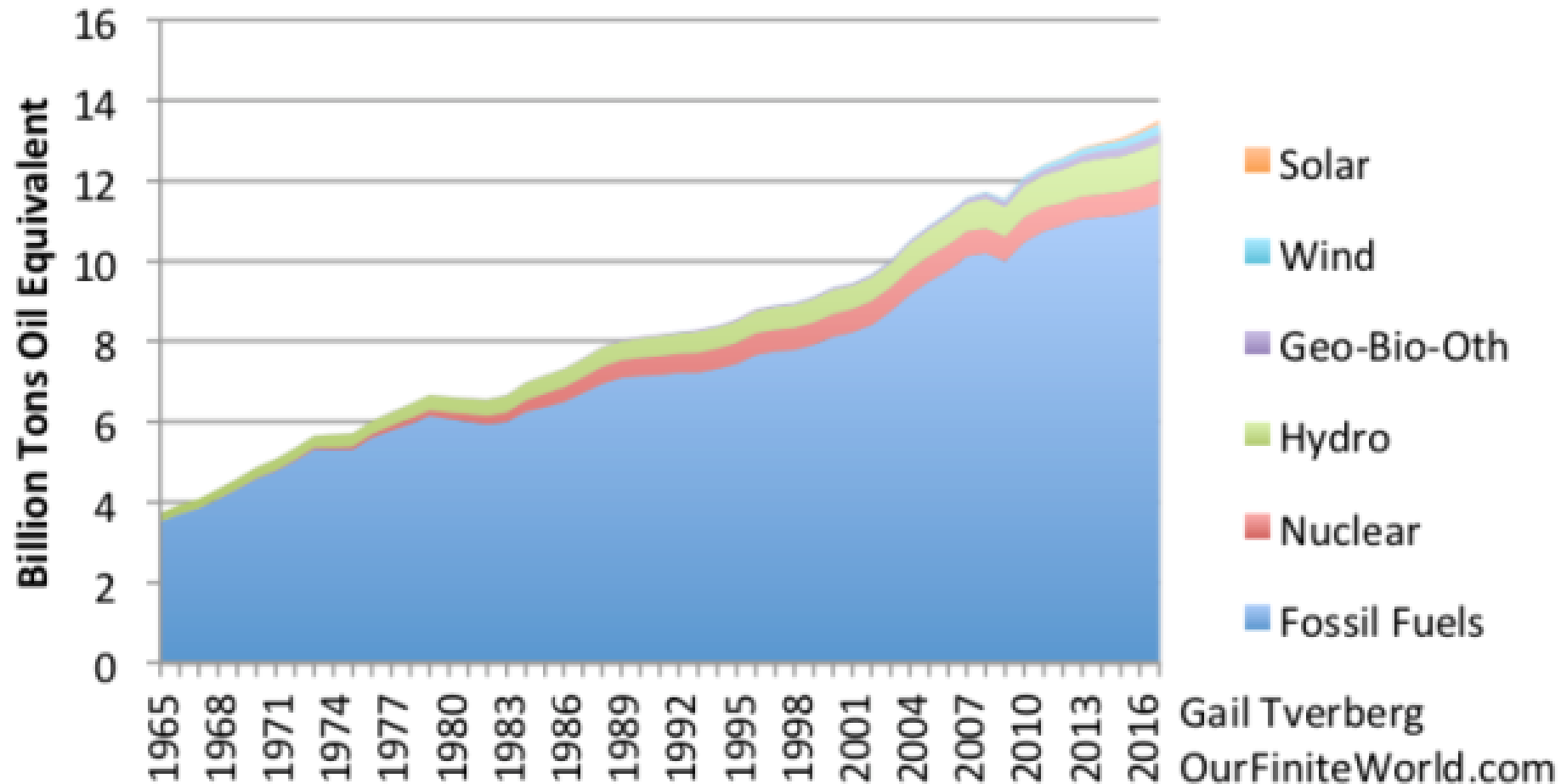
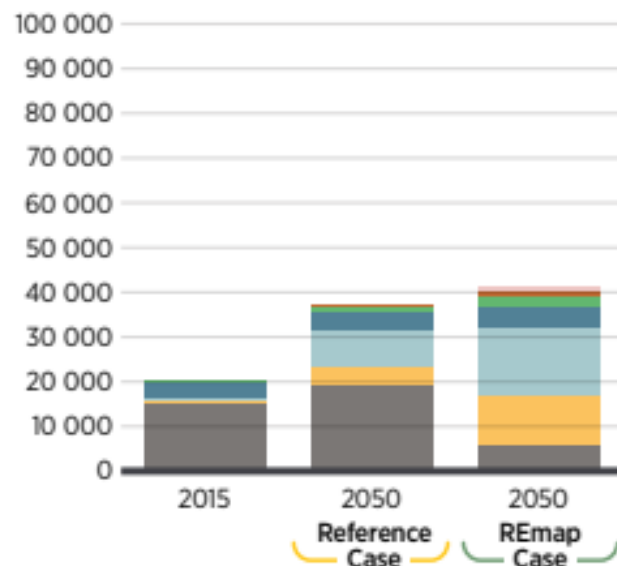


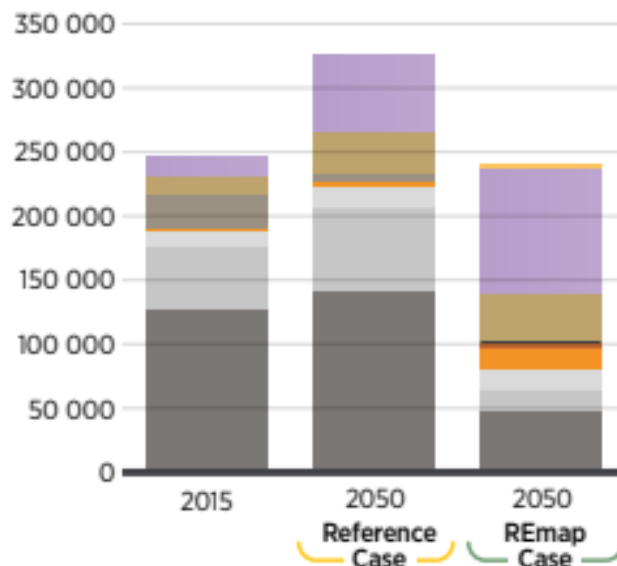
Figure 6. Renewable energy should be scaled up to meet power, heat and transport needs

Use of renewable and fossil energy in electricity generation, buildings and industry, and transport - Reference and REmap cases, 2015-2050 (TWh/yr or PJ/yr)

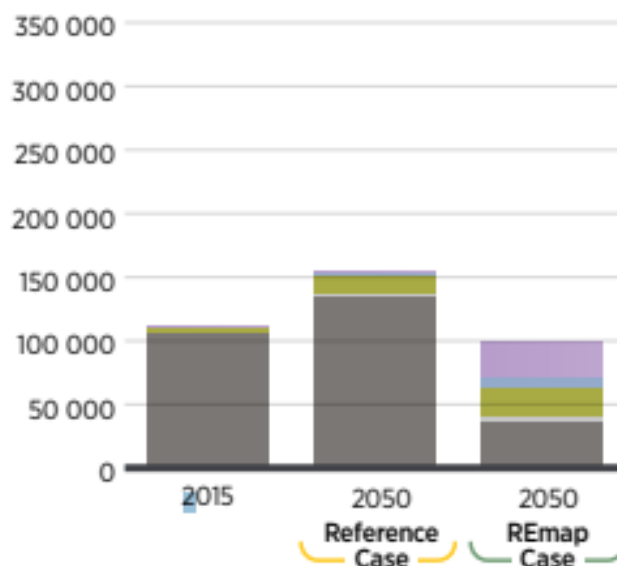
Electricity consumption (TWh)



Industry and buildings final energy consumption (PJ/yr)



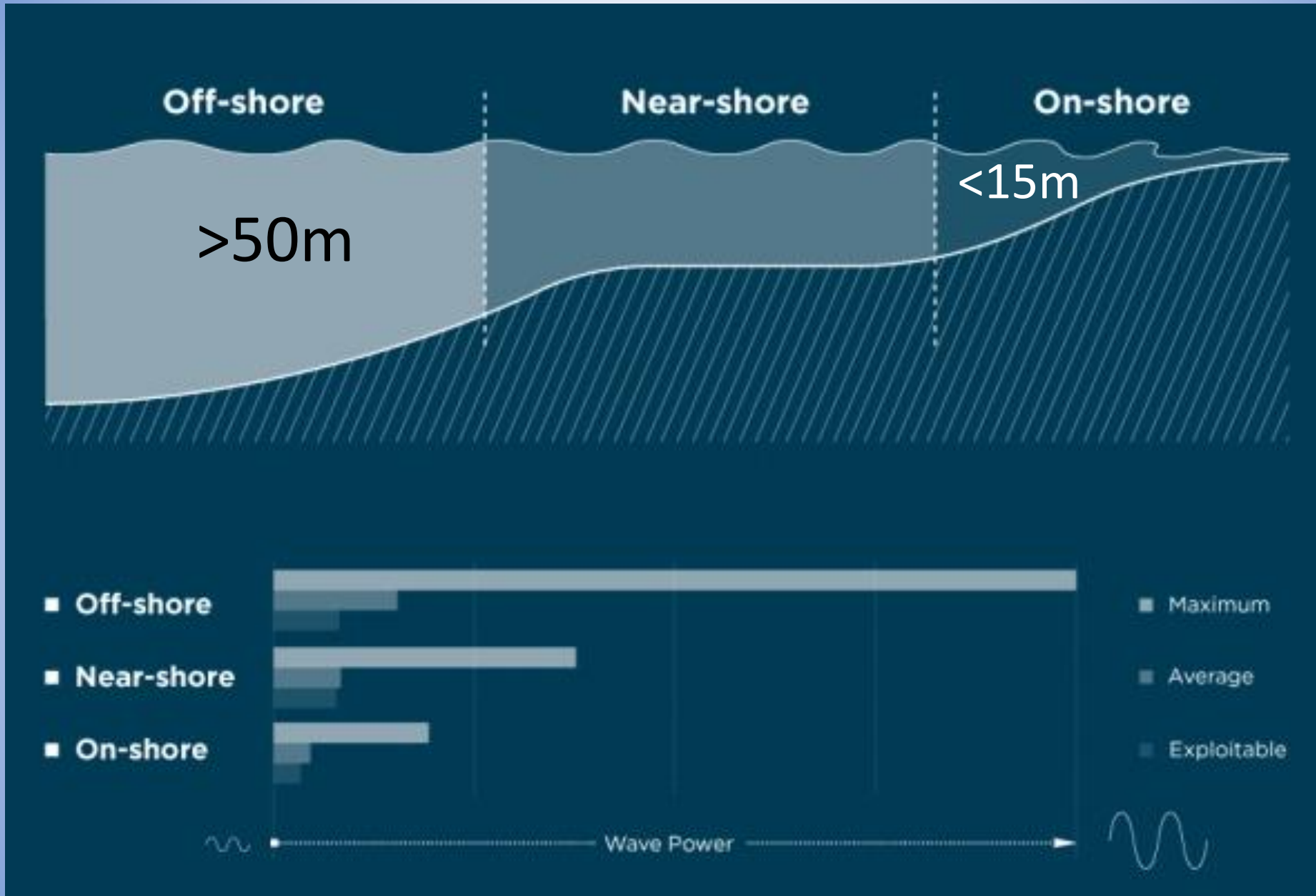
Transport final energy consumption (PJ/yr)

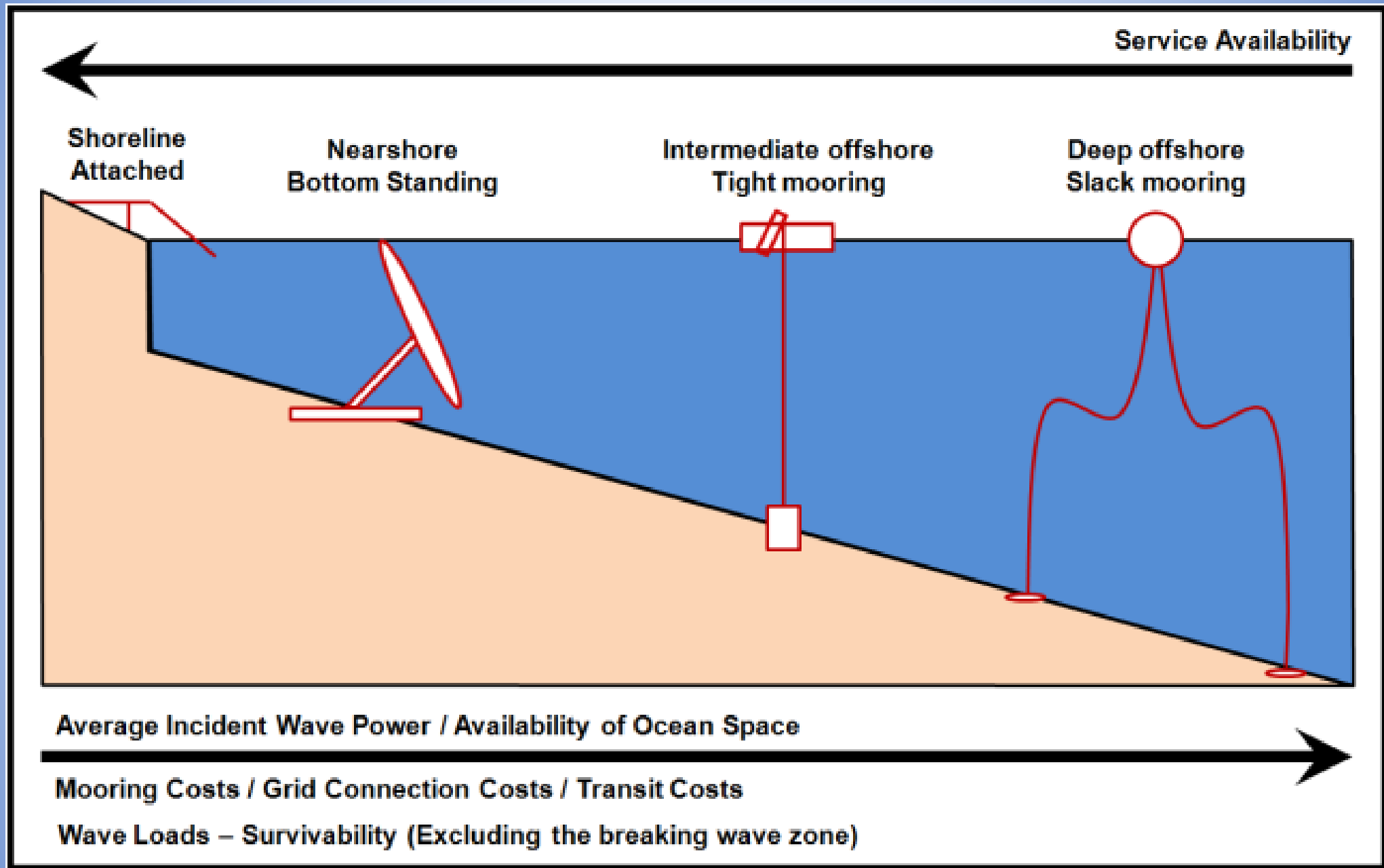


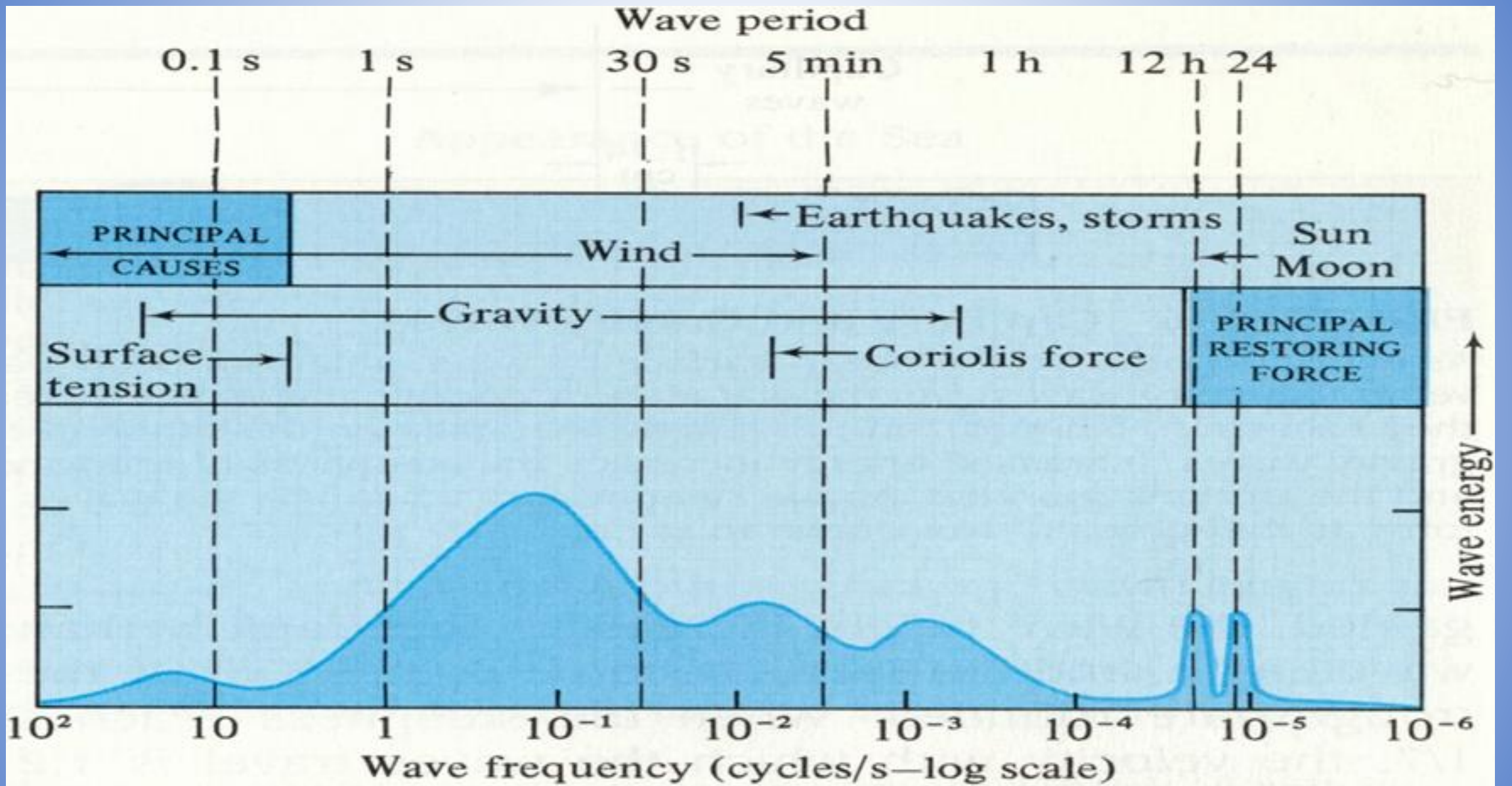
- Others (incl. marine and hybrid)
- Geothermal
- Bioenergy
- Hydro power
- Wind
- Solar PV (incl. CSP)
- Non-Renewables

- District heat: Renewables
- Electricity: Renewables
- Modern biomass
- Traditional biomass
- Geothermal heat
- Solar thermal
- Hydrogen
- Liquid biofuels/biogas
- Non-Renewables
- District heat: Non-Renewables
- Electricity: Non-Renewables

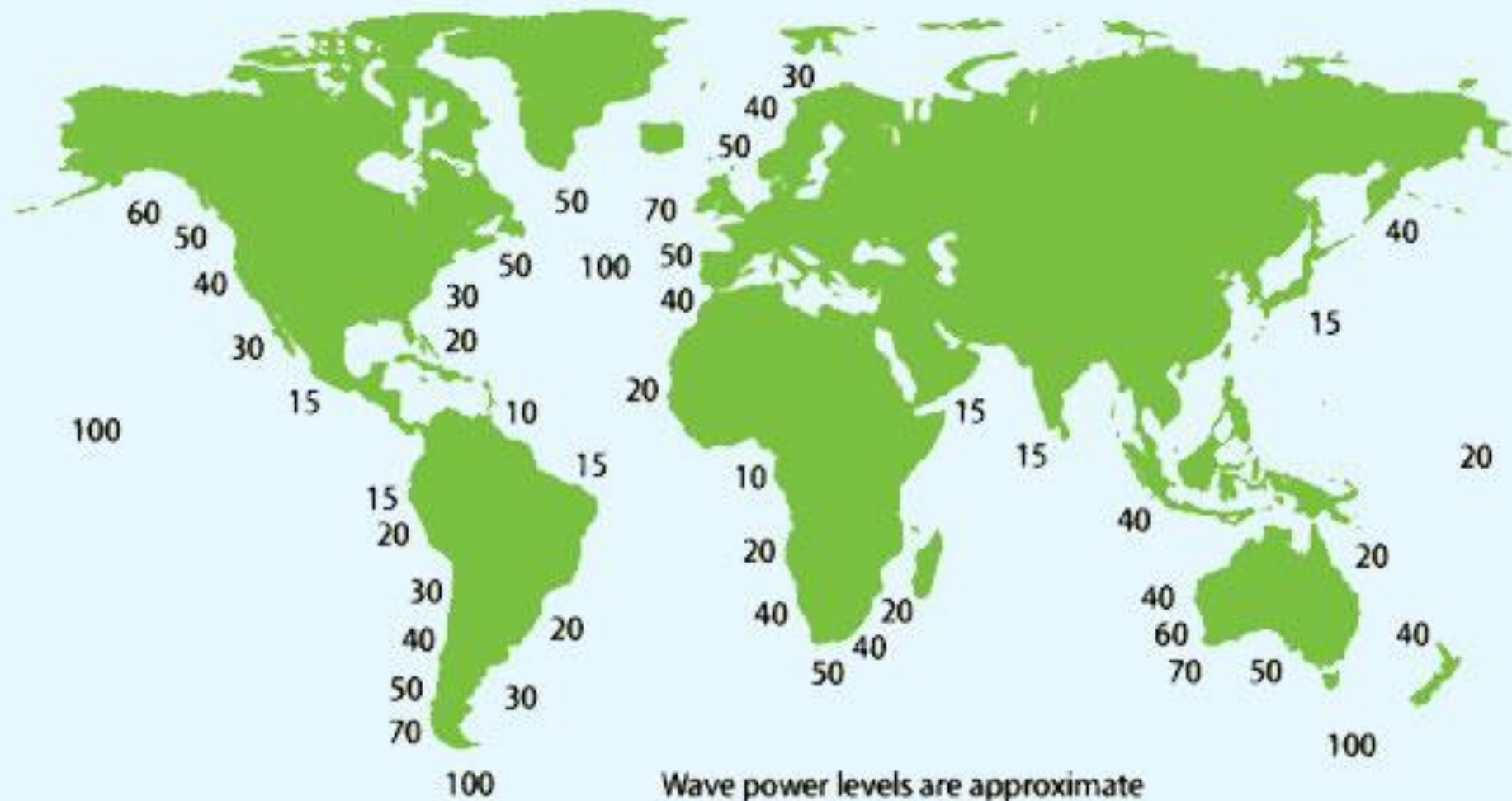
Note. Since 3.6 PJ equals 1 TWh, the axis for electricity consumption on the left is scaled to match the values of the other two figures, making comparison possible.







Ocean Energy Spectrum, **Thurman Harold V.**, "Introductory Oceanography" Sixth Edition, Macmillan, 1991



Wave power levels are approximate and given as kW/m of wave front.

Source: T.W. Thorpe. "An Overview of Wave Energy Technologies: Status, Performance and Costs."

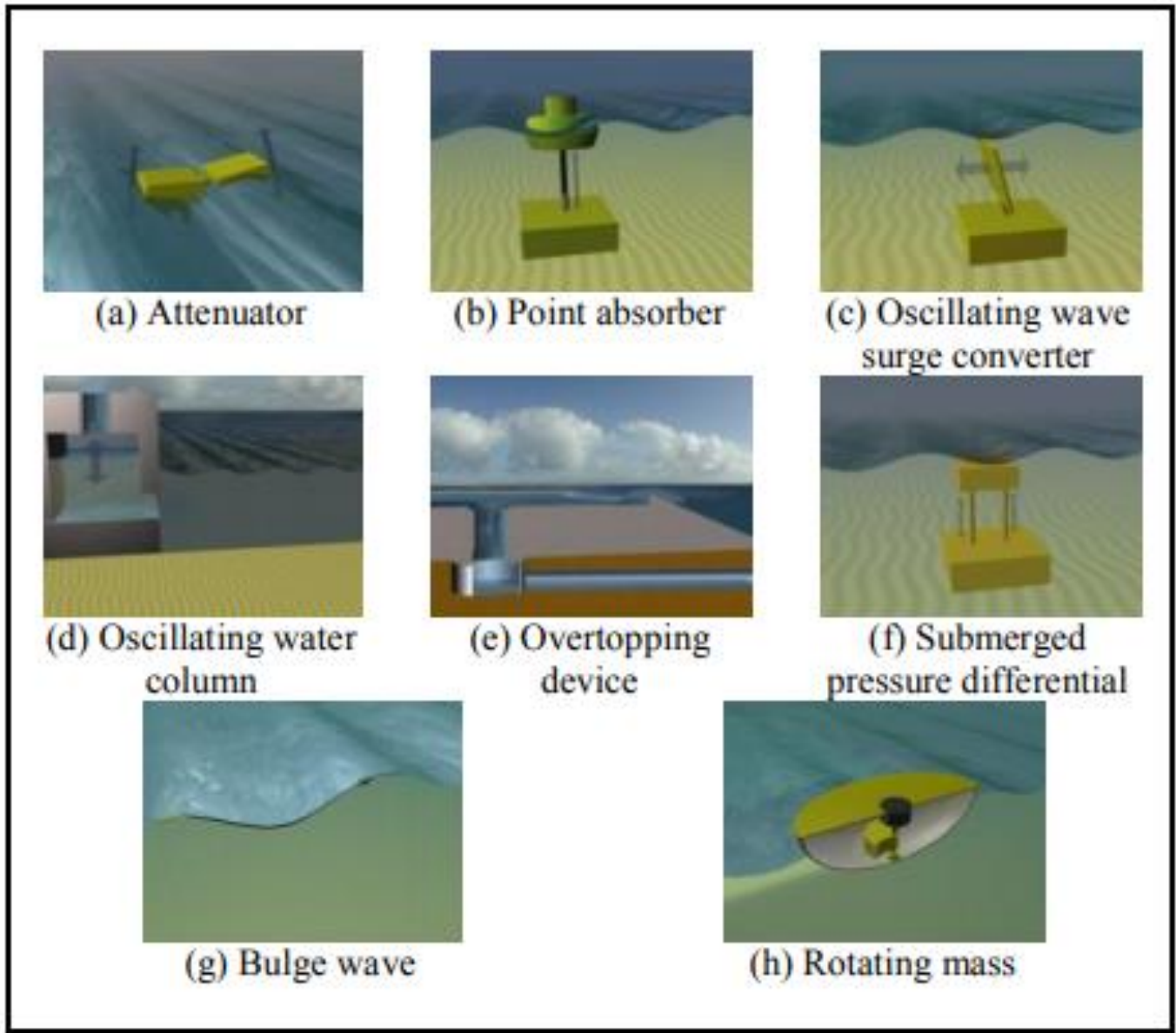
Four Main Challenges of Generating Energy at Sea

1.Survivability

2.Energy capture efficiency

3.Transportability/operation and maintenance

4.Capital cost



**Point Absorber,
Oscillating Wave
Surge Converters &
Oscillating Water
Column Are the
Most Promising**

Fig. 1 Types of WECs [51]



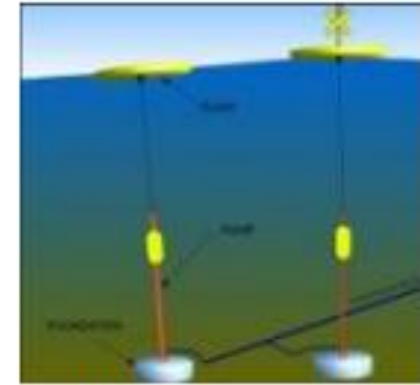
(a) PowerBuoy
[54]



(b) Lopf
[55]



(c) SeaRay
[56]



(d) Seatricity
[57]



(e) WaveStar
[58]



(f) Bolt Lifesaver
[59]



(g) Wet-Nz
[60]

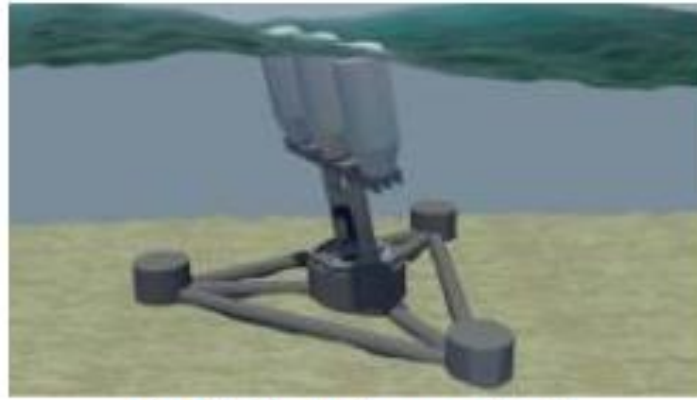


(h) Seabased
[61]

Selected examples of point absorber WECs



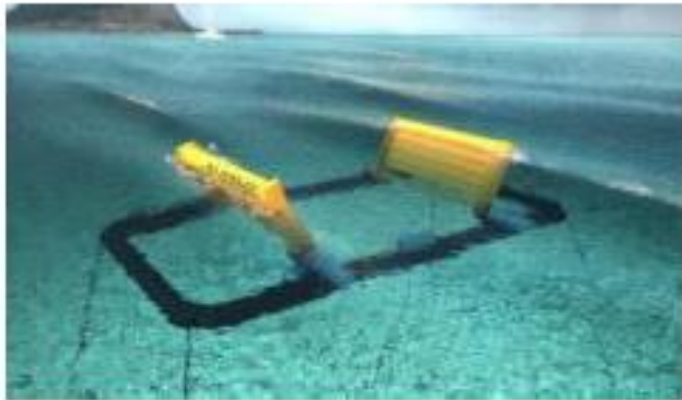
(a) Oyster 800 [62]



(b) BioWave [63]



(c) WaveRoller [64]



(d) Langlee [65]



(e) SurgeWEC [66]

Selected examples of oscillating wave surge converter WECs



(a) GreenWave [67]



(b) BlueWave [67]



(c) OgWave [67]



(d) Limpet [68]



(e) OE buoy [69]



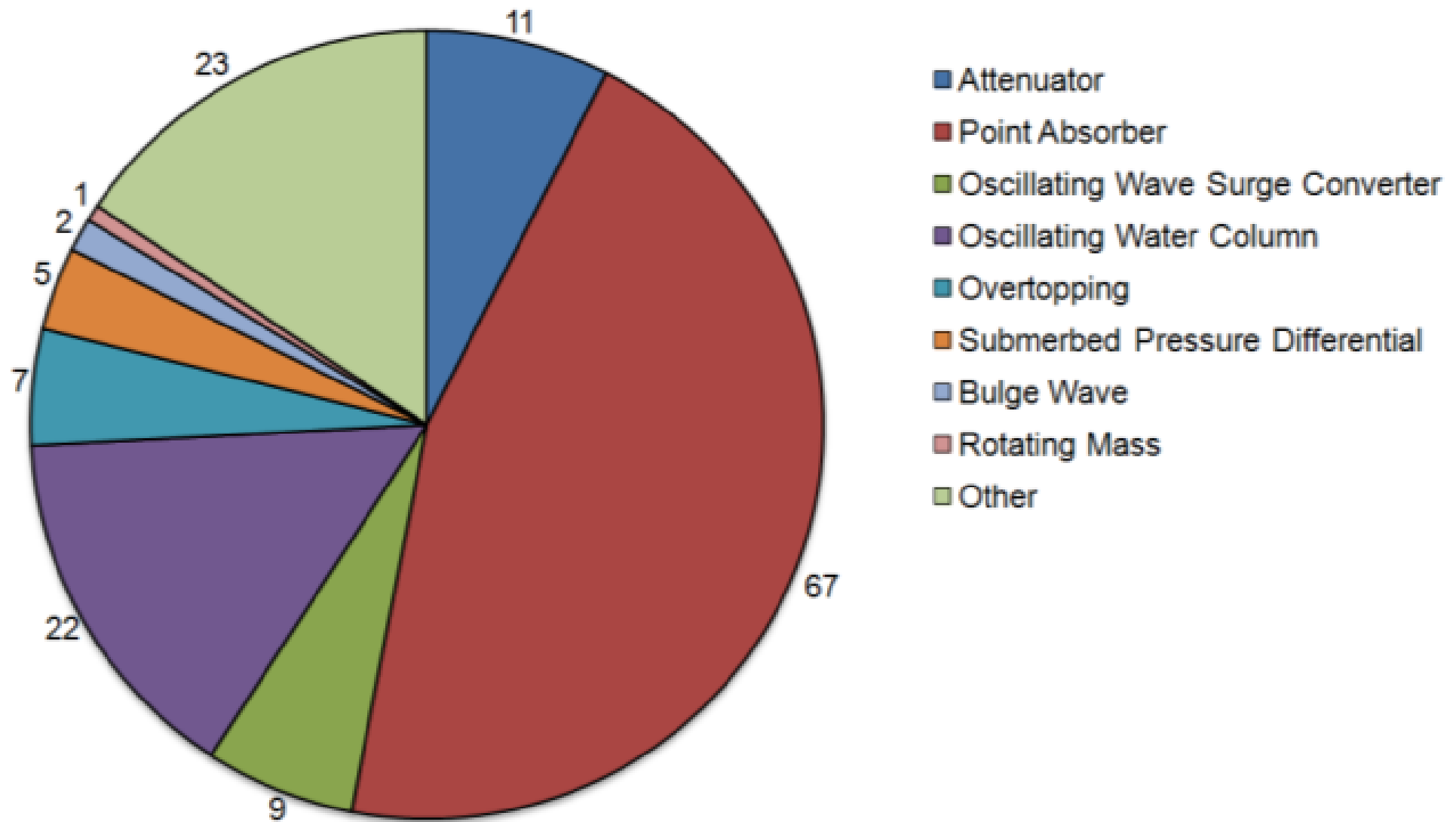
(f) Drakoo [70]



(g) Pico [71]

Selected examples of OWC WECs

<https://www.researchgate.net/publication/258221898>



<https://www.researchgate.net/publication/258221898>

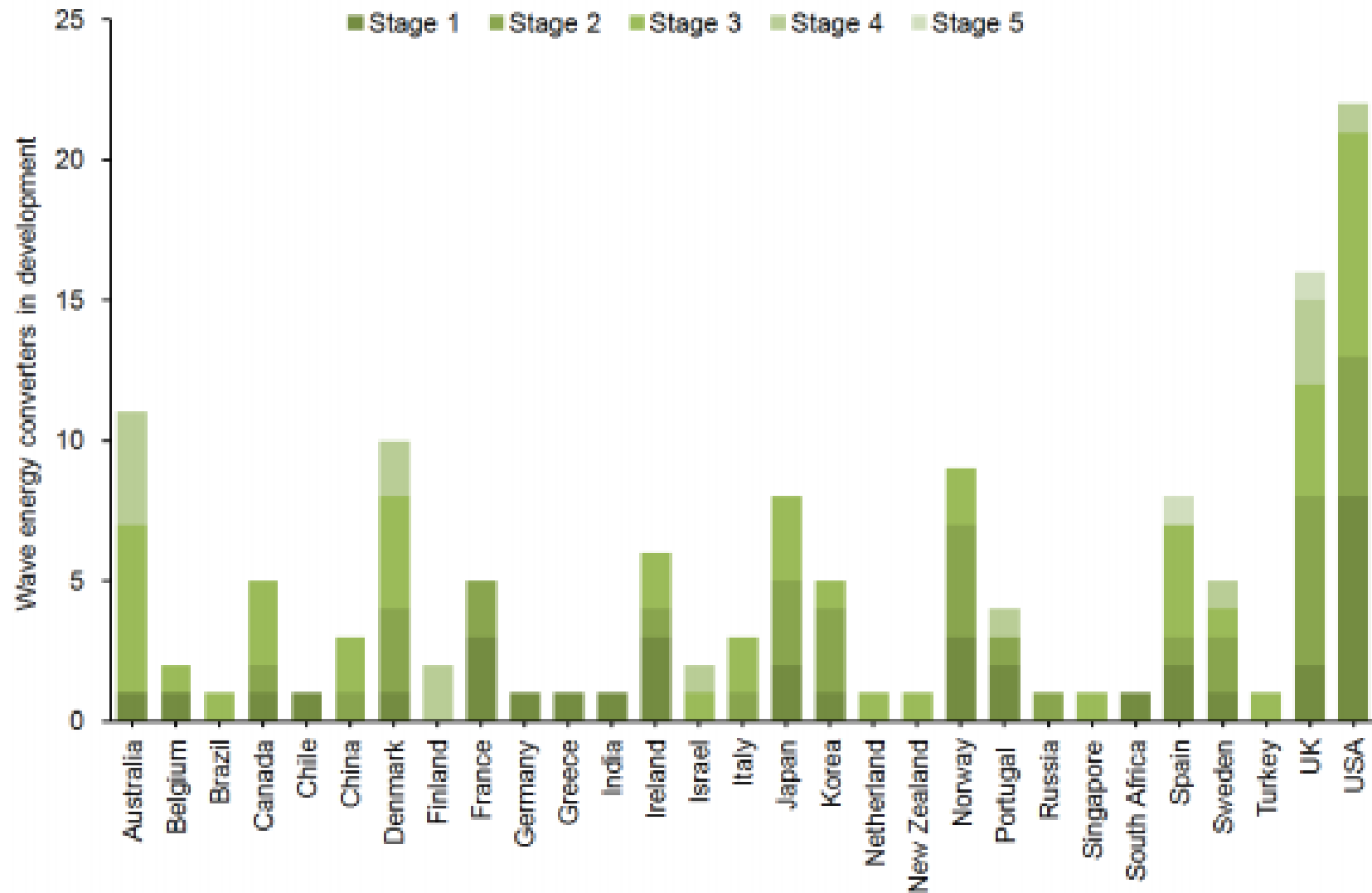
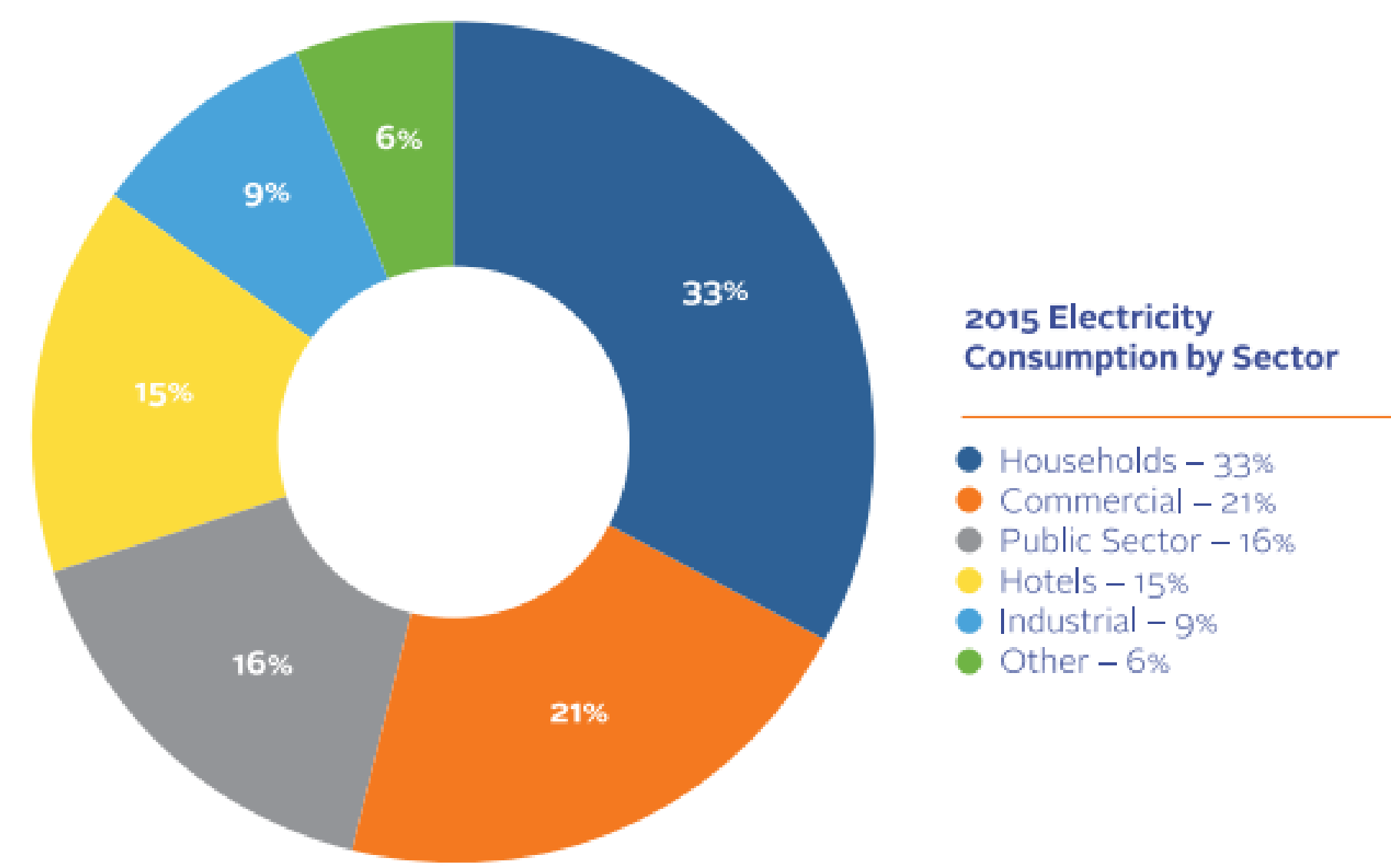


Fig. 18 Current R&D distribution worldwide (as of 03.02.2013)

US & UK at the Frontline of Research & Development

Barbados Committed to Transit to 100% Renewable Energy by 2030

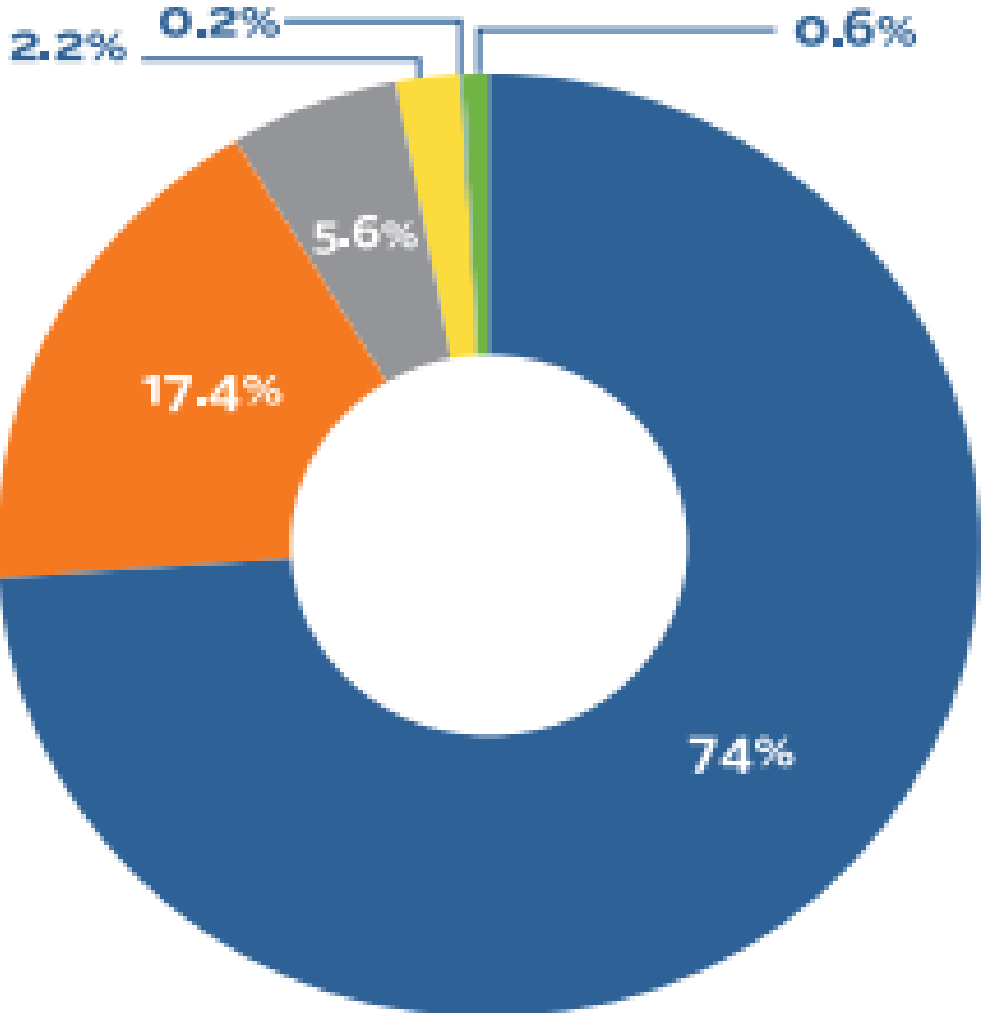


Barbados' Energy Dependence on Fossil Fuels

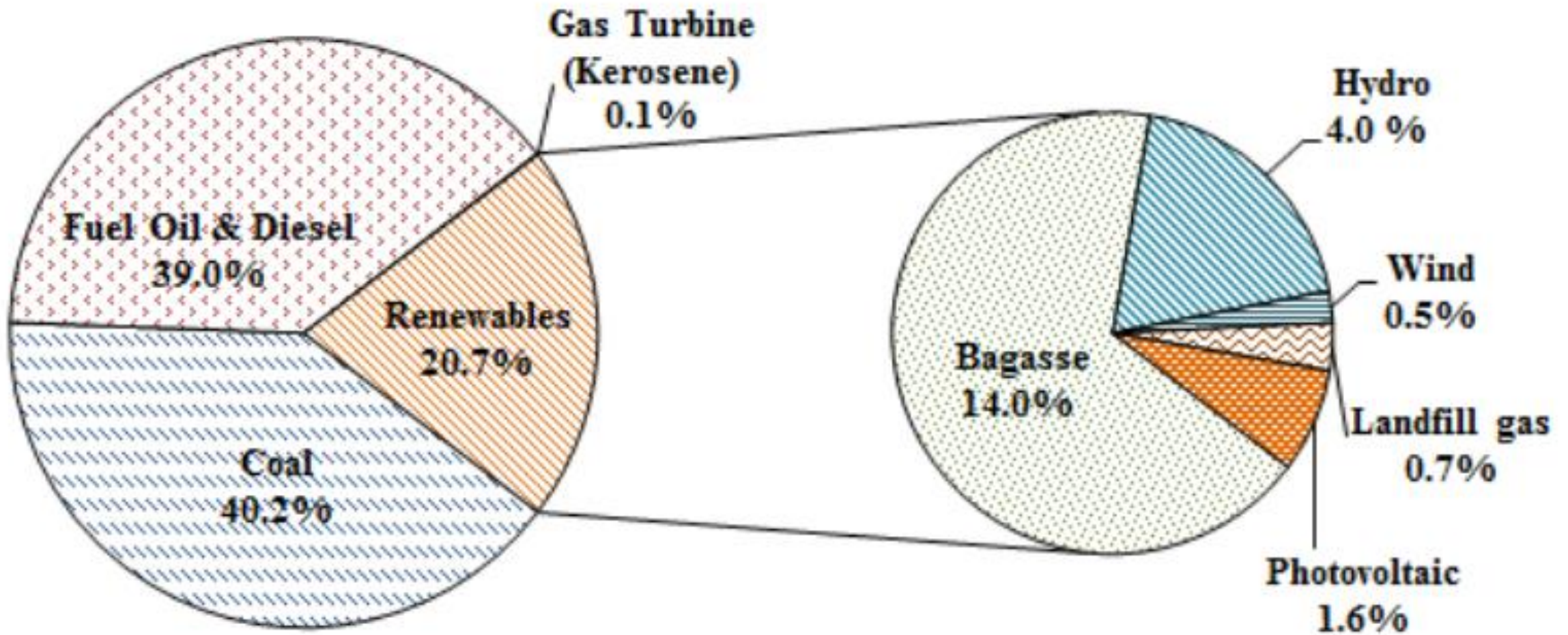
2015 Electricity Production

- Heavy Fuel Oil – 74%
- Kerosene – 17.4%
- Bagasse – 5.6%
- Diesel – 2.2%
- Natural gas – 0.2%
- Solar – 0.6%

In 2018 electricity production from solar stood at 4.6%.



Mauritius' Energy Dependence on Fossil Fuels



Wave Energy Conversion Sea Trials have been Ongoing at the European Marine Energy Centre (EMEC) for over 10 Years for Various Designs

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Marine Energy

Browse: Home / Marine Energy / Wave devices

<http://www.emec.org.uk/marine-energy/wave-devices/>

OPERA



Figure 17. The OPERA project improved IDOM's MARMOK-A-5 device.

The OPERA project, completed in 2019, validated and de-risked innovation in wave energy development and increased TRL by deploying a device in open-sea operating conditions and sharing the resulting data [17].

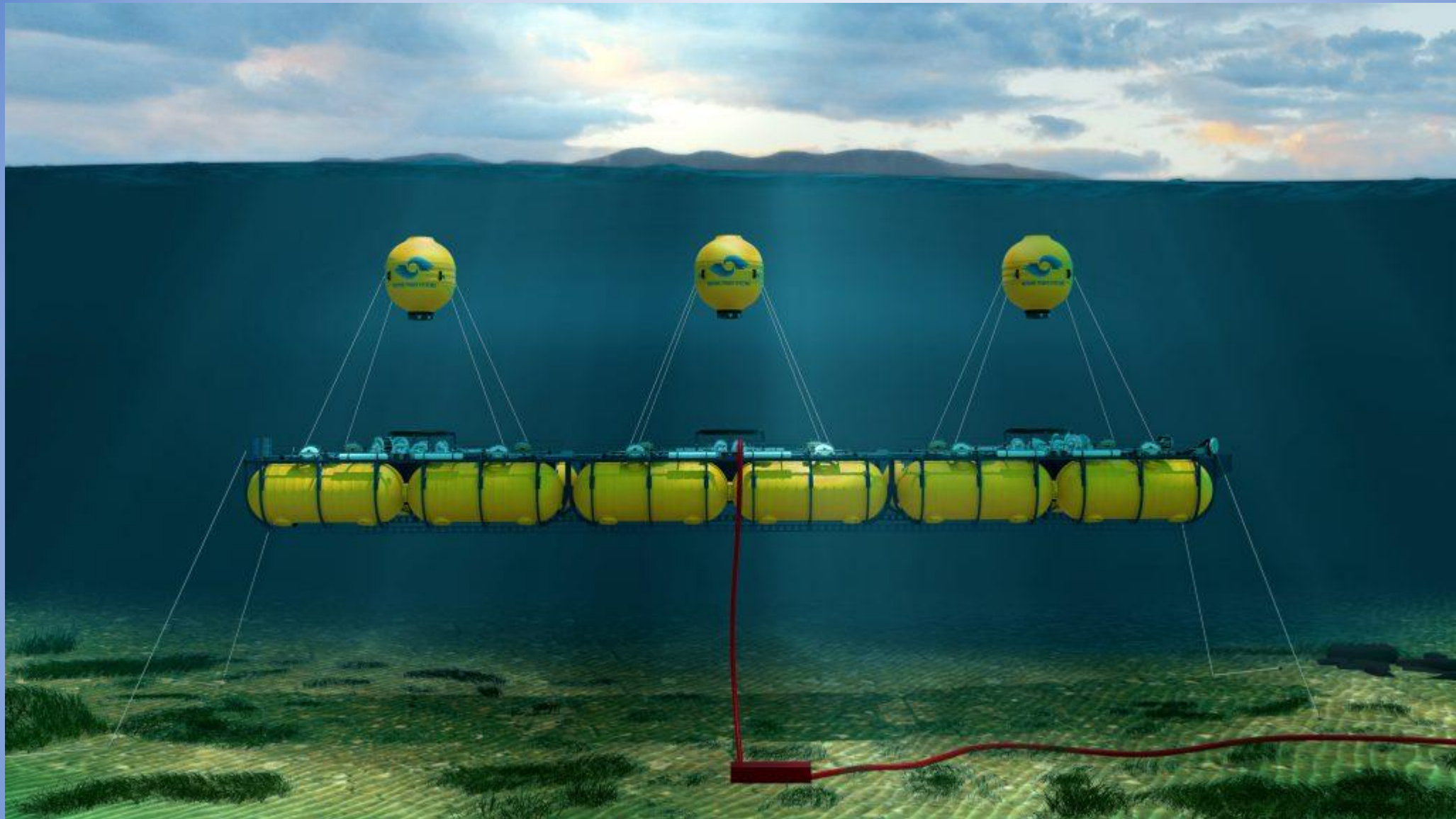
WAVEBOOST



Photographer: Colin Keldie

Figure 16. CorPower Ocean's half-scale demonstration project at EMEC test site.

The WaveBoost project developed and validated an innovative PTO technology that improved reliability and performance of CorPower Ocean's point-absorber buoy [16].



Marine Power Systems unveils WaveSub wave energy device

<https://www.marinepowersystems.co.uk/marine-renewable-milestone-hit-as-uk-wavesub-unveiled-for-sea-based-testing/>

Figure 4-1: Key hurdles to be overcome by ocean energy technologies in the path to commercial roll-out

Key hurdles to overcome

TECHNICAL FUNDAMENTALS

Does the technology work?

ECONOMIC PRESSURES

Can the technology compete in the market?

ENVIRONMENTAL AND SOCIAL ISSUES

Are the impacts considered acceptable?

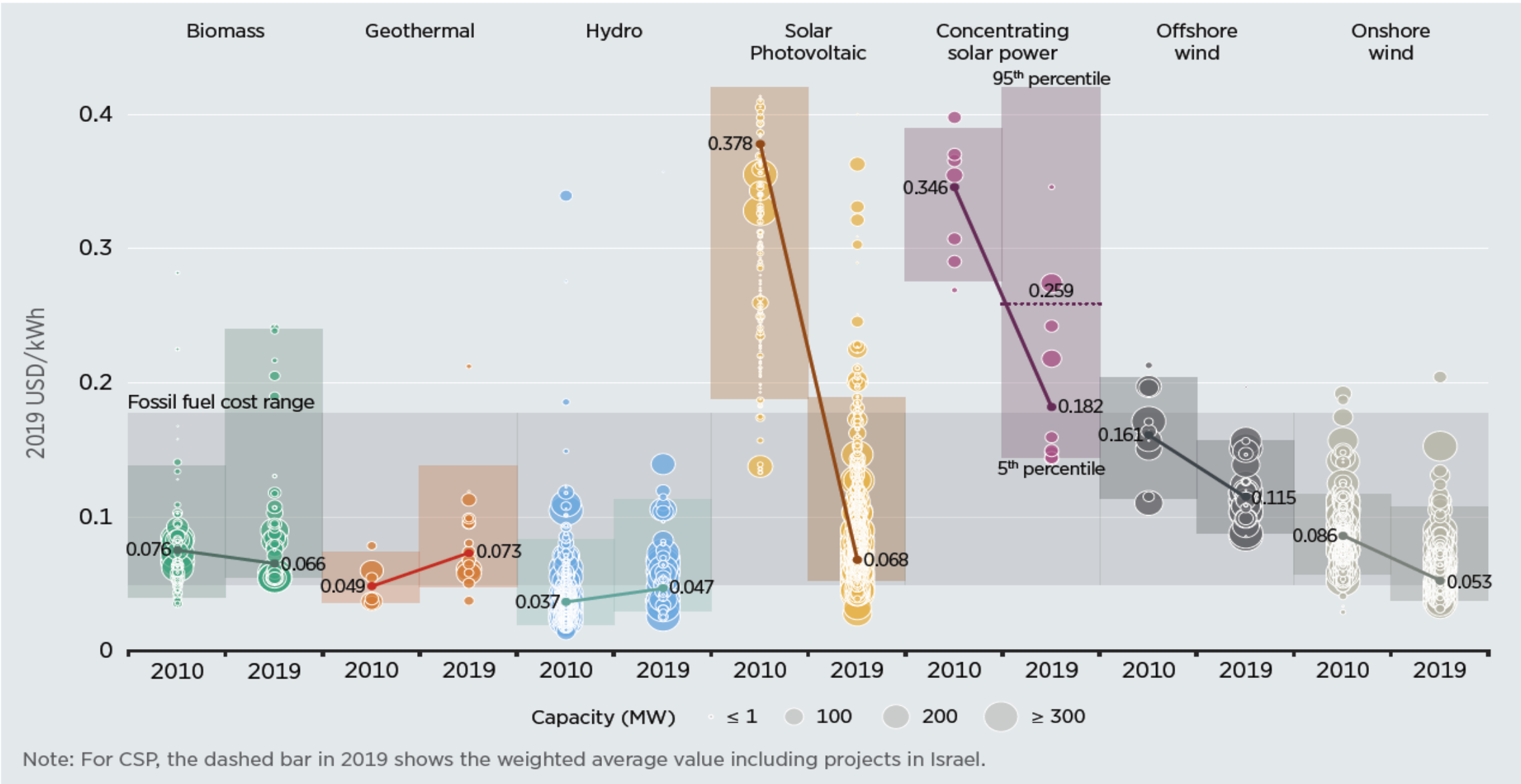
INFRASTRUCTURAL PRACTICALITIES

Are the necessary enablers in place for roll-out?

Performance must be increased to a level where revenue justifies installation and maintenance.

Optimization of Shoaling/lensing/focusing variable-depth tension leg platforms and load control, where the energy storage on platforms is on the order of the megawatt-hour level and can be dispatched on demand, will take us further towards commercial viability.

Figure 1.2 Global LCOEs from newly commissioned utility-scale renewable power generation technologies, 2010-2019



Source: IRENA Renewable Cost Database.

Thank you

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Global Partnership for Ocean Wave Energy Technology (GPOWET)

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FOR A SUSTAINABLE FUTURE

MARTIN  OTTAWAY



SUNY Maritime College


SurfWEC

Presenter:

Rik van Hemmen, President, Martin, Ottaway, van Hemmen & Dolan, Inc., and SurfWEC LLC

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What is GPOWER?

The Global Partnership for Ocean Wave Energy Technology is a Group of Stakeholders Working Together to Advance the Development of Sustainable Energy Solutions

NGO – Stakeholder Forum

Industry – Solar, Wind, Tidal, Conventional Hydro, Currents, Waves, and Energy Storage Technologies

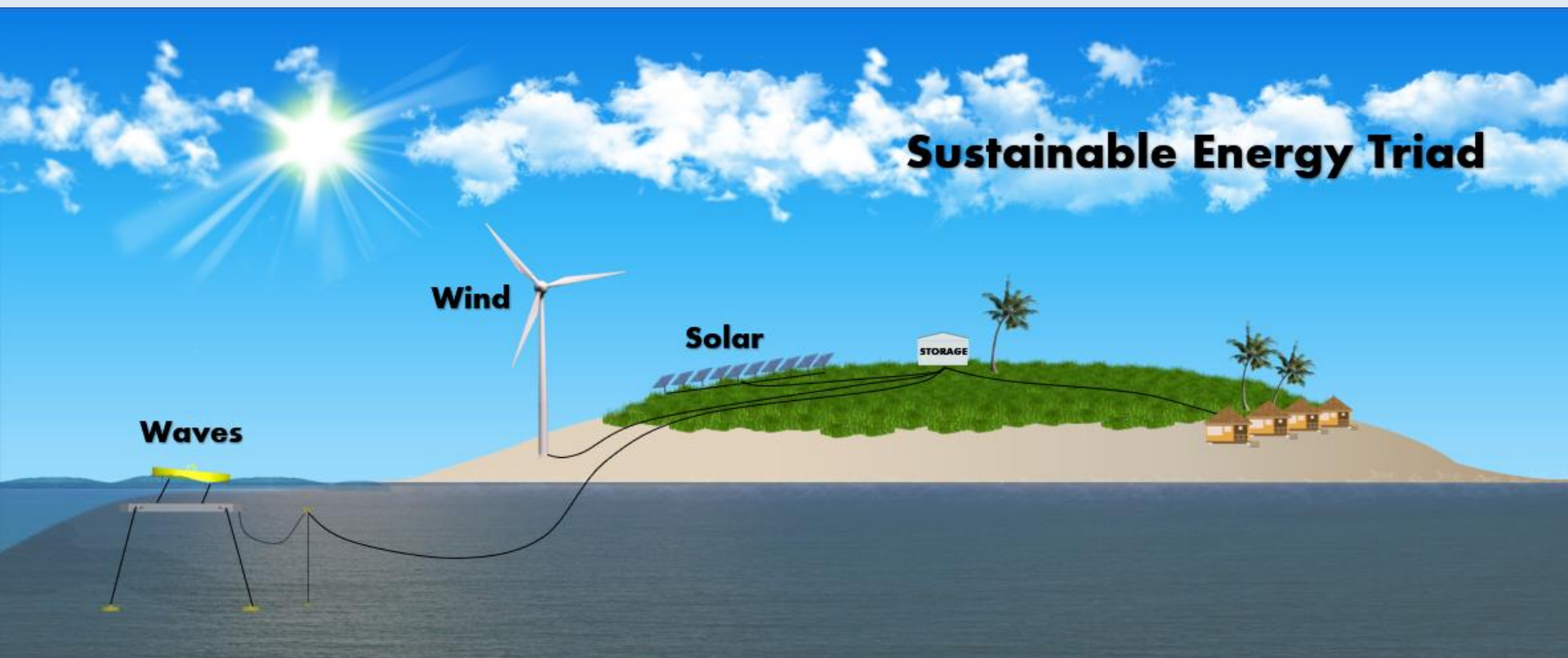
Research and Educational Institutions

Governments – we seek government partners to enable us to register as a sustainable development multi-stakeholder partnership on UNDESA's Small Island Developing States Action Platform

This is a “Big Tent” Approach to with Extreme and Far-Reaching Impact

The Technologies are Here, We Need Optimization and Implementation

The partnership's goal: To deliver utility level power generation to support resilient societies and economies that can adapt to climate change



6 CLEAN WATER AND SANITATION

7 AFFORDABLE AND CLEAN ENERGY

8 DECENT WORK AND ECONOMIC GROWTH

9 INDUSTRY, INNOVATION AND INFRASTRUCTURE

11 SUSTAINABLE CITIES AND COMMUNITIES

13 CLIMATE ACTION

14 LIFE BELOW WATER

15 LIFE ON LAND

Implementation and Optimization Go Hand-in-Hand

If We Have a Lot of Electric and a Lot of Gasoline (petrol) Vehicles, We Are Not Going Anywhere

We Need to Build Complete Systems using Common Building Blocks Optimized for Each Location

Each Place is Different, but There Are Solutions for All Coastal and Island Nations

Remarkably, the Small Island Developing States (SIDS) Will Lead This Transformation Due to the Relatively Small Infrastructure Requirements as Compared to Large, Developed Nations, and the Developed Nations Will Follow

All the Energy and Power Infrastructure Requirements for a SIDS Nation Can Be in One Central Location in Many Cases

GPOWER Carry-On Benefits to SIDS & Coastal Countries

Improved Quality of Life on Land and Below Water Economic growth/Sustainable transportation/Biodiversity

- Clean SIDS energy supply (Triad replaces fossil fuel use) (SDG7)
- Reduce outages (SurfWEC units operate safely in Hurricanes)
- Electrification of ground and marine transport systems (SDG11)
- Desalination of seawater (Storage Building – SDG6,15)
- Production of hydrogen (Storage Building SDG7,9,11,13,15)
- Wave-farms offer a healthy reef-like environment (SDG14)
- New skilled jobs and sustainable revenue streams (SDG8,11)



Renewable Triad Barbados Example



Wave Farm Power Projection Based on 60 – 6MW SurfWEC Units (90% of Time Availability)
Wind Farm Power Projection based on 30 – 5MW Wind Turbines (50% of Time Availability)
Solar Power Projection Based on 180,000 -250W Panels (30% of Time Availability)

Global Partnership for Ocean Wave Energy Technology (GPOWET)

Stakeholder Forum
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MARTIN  OTTAWAY



SUNY Maritime College


SurfWEC

Presenter:

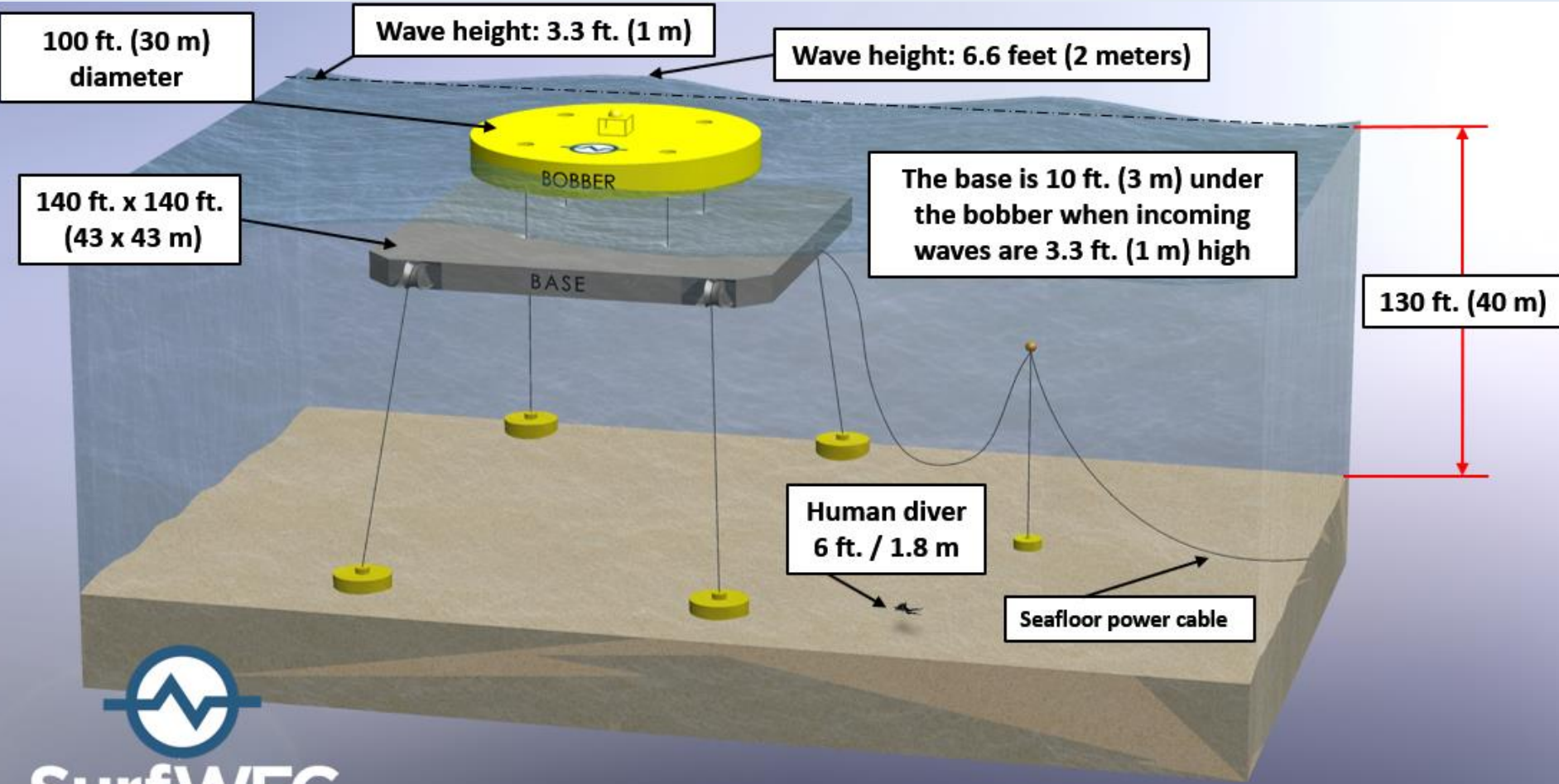
**Michael Raftery, Chief Technology Officer, SurfWEC LLC
& Inventor of the Surf-making Wave Energy Converter**

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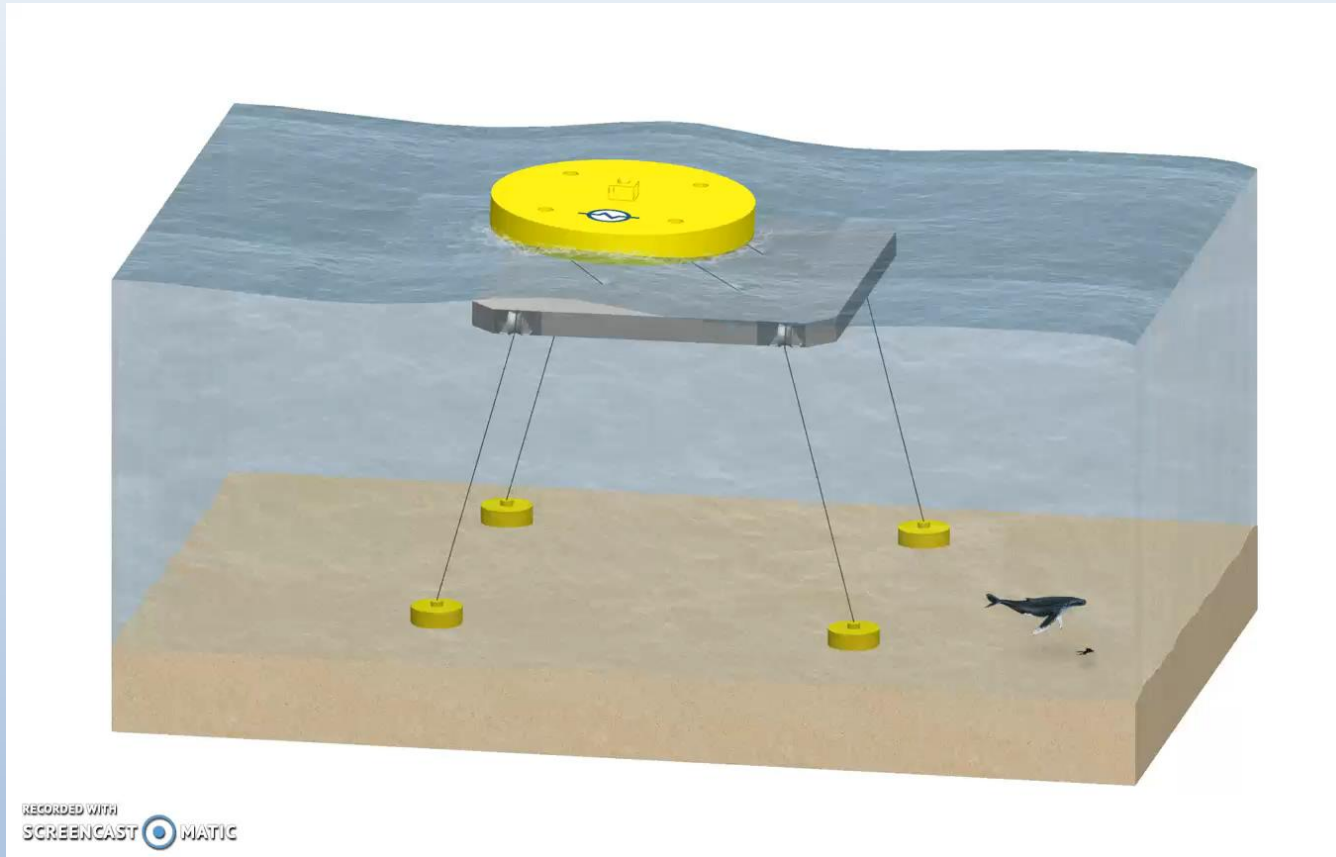
Surf-making Wave Energy Converter – SurfWEC

A new, patented addition to the global energy supply mix



Surf-making Wave Energy Converter – SurfWEC

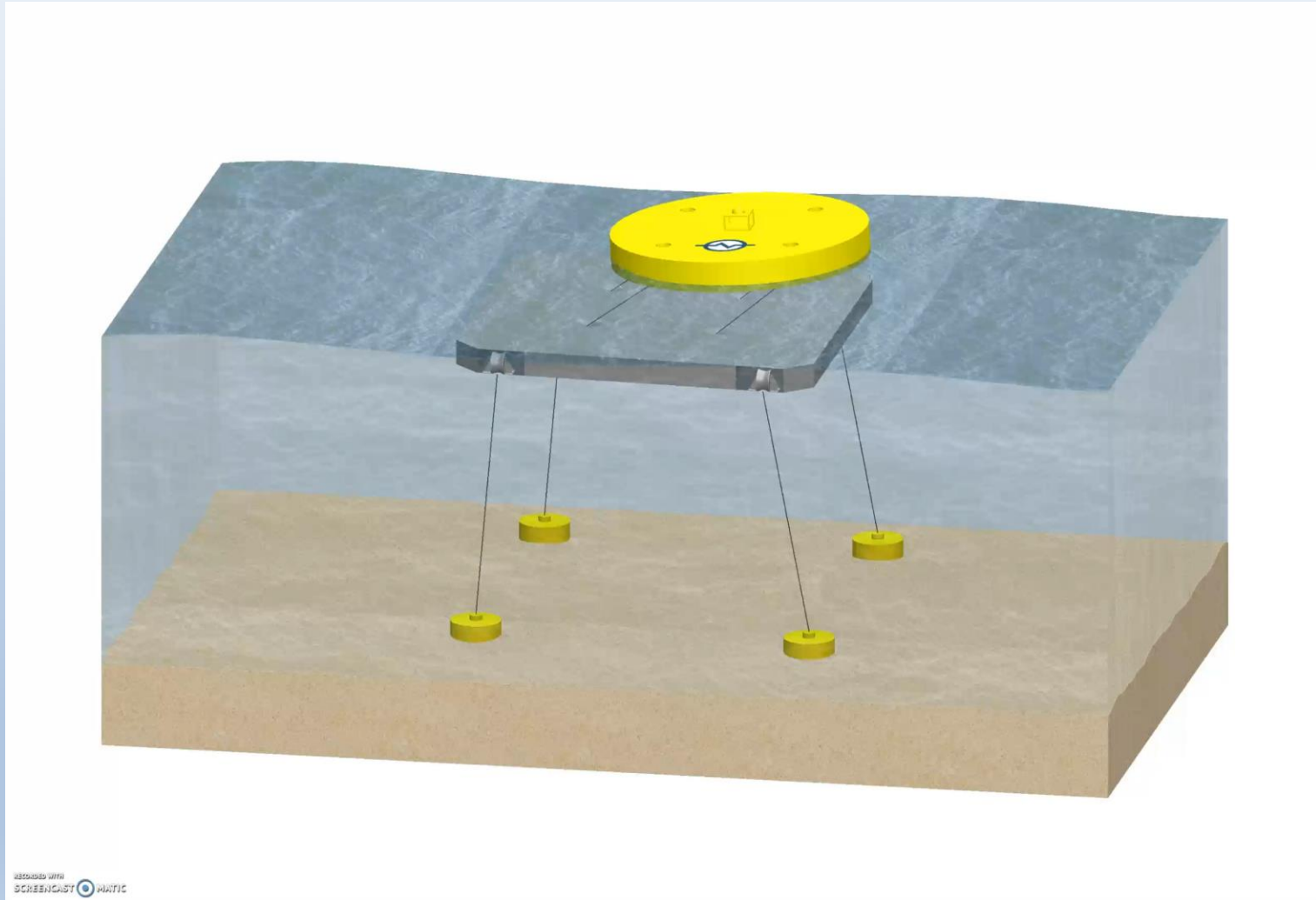
How it works



10,000+ Megawatt-hours of Electricity per Unit per Year for 41 of 44 AOSIS Members
(~8000 MWh/year - Mbirimbiri, Solomon Islands)
(~7000 MWh/year - Papua New Guinea)
(~4,000 MWh/year - Singapore [project site east of Kuala Lumpur])

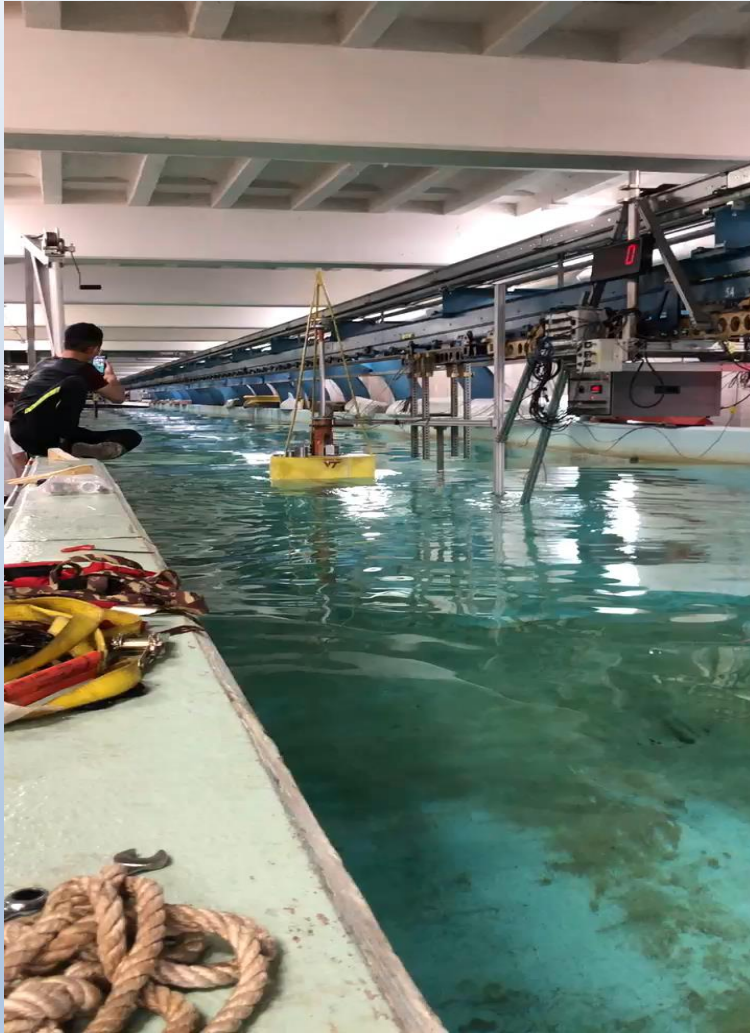
Surf-making Wave Energy Converter – SurfWEC

Disaster risk reduction: The Storm Avoidance Feature



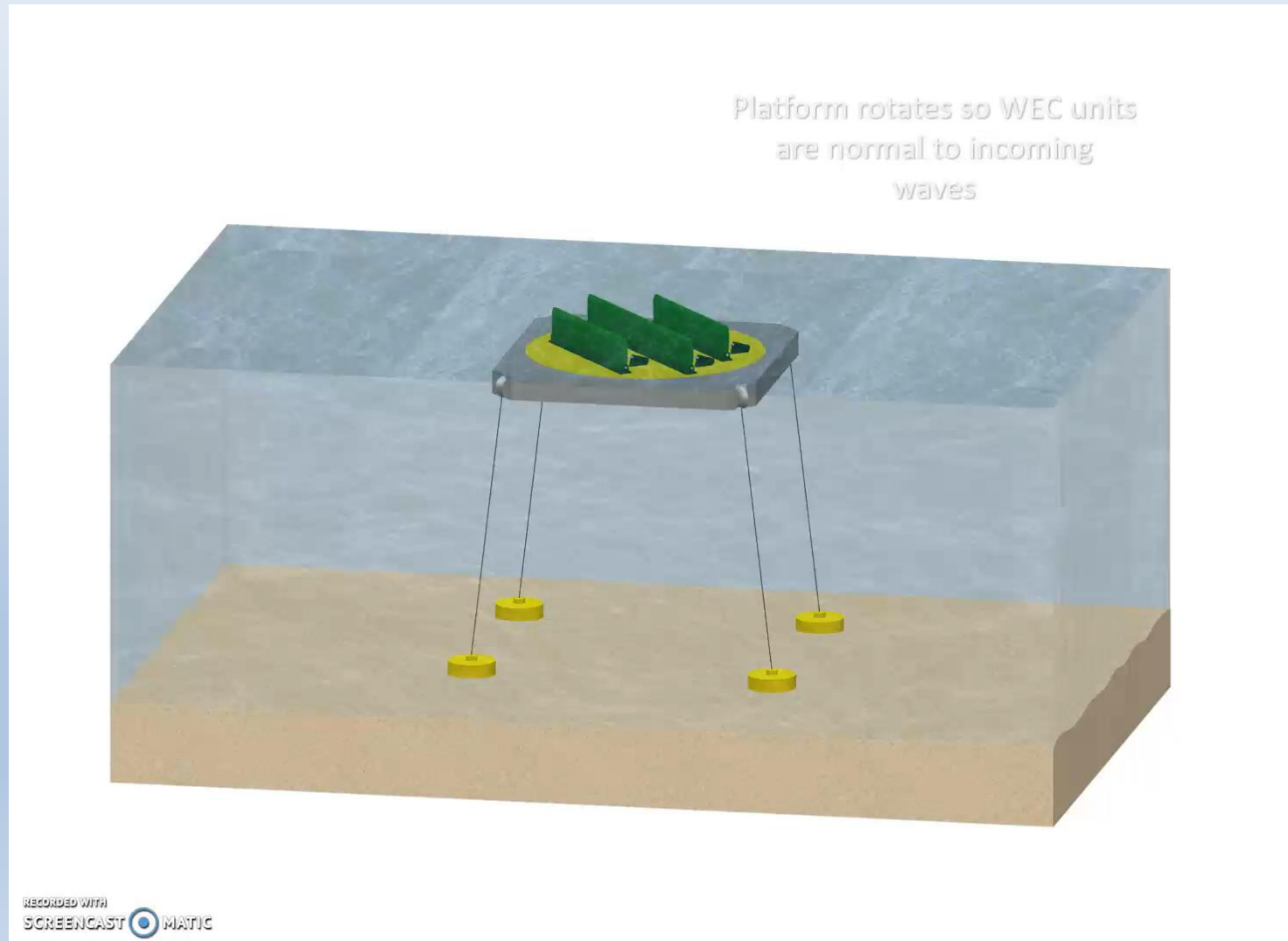
**When waves exceed 4 meters-high, platform automatically lowers to reduce wave loads.
Smart technology can ‘learn’ to optimize performance and avoid storms.**

Motion is Critical for Electricity Production



The submerged base creates a surf wave
which causes the float
with the same displacement to
oscillate 3 to 4 times farther per wave
in the same wave conditions
than without the submerged base
3x Motion = 9x Electricity Production
4x Motion = 16x Electricity Production

Alternative Configuration – Shoaling Platform with Flapper Devices for use in Wave Climates with Annual Average Wave Periods of 5 Seconds (40 meter wavelength) or less, 6” (0.15m) – Diameter-Turret-Shaft Rotates Flapper Platform on Rollers, Flappers can be Replaced with Tidal Turbines



The Difference Between Nameplate Capacity and Average Electricity Production

The Nameplate Capacity for a Solar, Wind, Tidal, Current, or Wave Farm is the Maximum Power that Farm Can Produce in Any Condition at Any Time

The Actual Electricity Produced Varies From Location to Location and with the Resource Availability at Any Moment in Time

Tidal is Unique as it is Very Predictable

For Each Location, There Are Various Mixes That Are Optimal

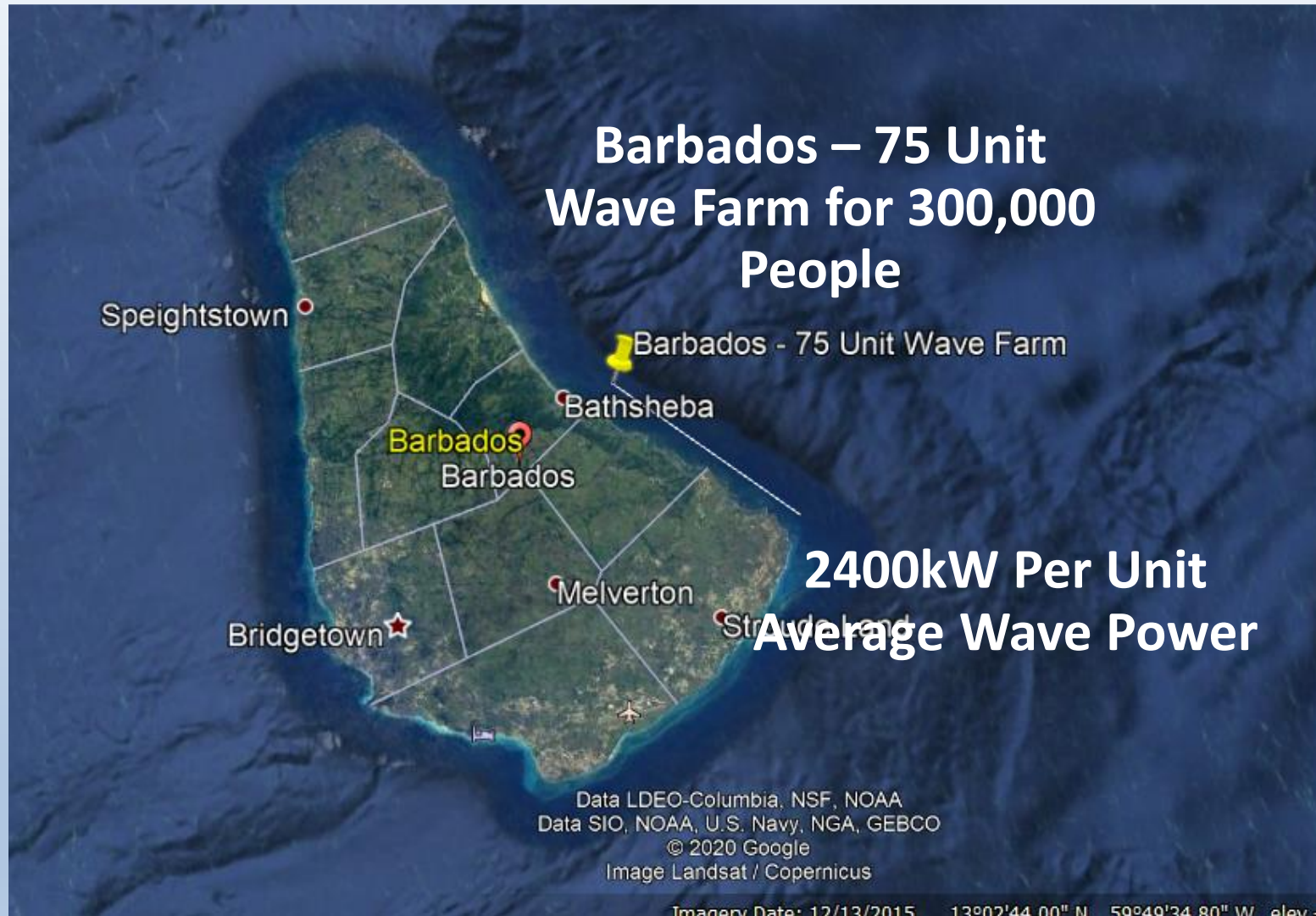
With Regard to SurfWEC, We Have Been Running Projections of the Average Electricity Supply that Can Be Produced at Each of the 44 AOSIS Nations from the Available Wave Power Resource Since February 2020, as recommended by Mr. Sai Navoti, Chief of the SIDS Unit at UNDESA

There Are Differences That Will Help Us Determine Which Nations Are **Best for Early Implementation** and Which Nations Will **Benefit More From Development** in Other Locations

Projected Average Electricity Production in kilowatts per SurfWEC Unit for 44 AOSIS Nations from February 2020 to July 2020 based on Numerical Model

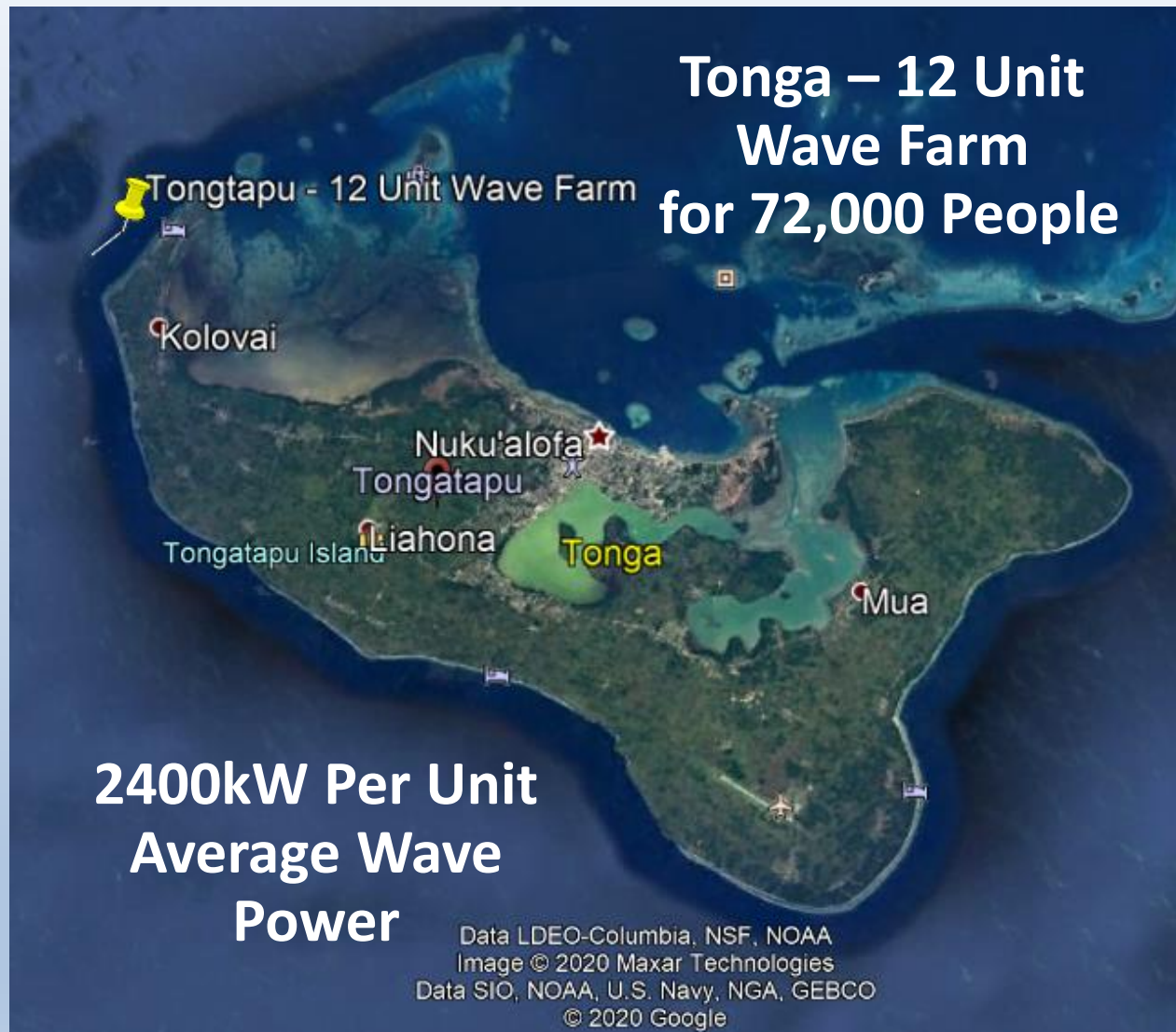
American Samoa: 2210	Nauru: 1829
Antigua & Barbuda: 2119	Netherlands Antilles (North): 2084
Bahamas (Eleuthera): 1844	Palau (Koror): 1456
Bahamas (Nassau): 1237	Papua New Guinea: 790
Barbados (Ragged Point): 2416	Papua New Guinea (New Ireland): 979
Belize (Rocky Point): 2014	Puerto Rico (North): 1962
Cape Verde (Ponta Preta): 2360	Puerto Rico (South): 1827
Comoros Island: 2350	Saint Kitts Nevis: 2203
Cook Islands: 2908	Saint Lucia: 2131
Cuba: 1603	Saint Vincent: 2402
Dominican Republic: 1976	Samoa (Apia): 2115
Fiji (Savu): 2434	Sao Tome Principe (South): 2008
Grenada (South West): 2216	Seychelles (Victoria Islands): 2234
Guam: 1991	Singapore (Tiomen Island): 432
Guinea (Bissau): 2136	Solomon Islands (Mbirimbiri): 974
Guyana: 1843	Solomon Islands (Santa Isabel): 1515
Haiti (South): 1553	Suriname: 2312
Jamaica (Port Antonio North): 1537	Timor: 1266
Jamaica (Kingston South): 2026	Tonga (Nuku): 2491
Kiribati (Naa): 2155	Tonga (West): 2575
Kosrae (Micronesia): 1918	Trinidad & Tobago: 2193
Maldives (Male Region): 1557	Tuvalu (West Vaitupu): 2132
Marshall Islands (Majuro): 2041	US Virgin Islands: 2168
Martinique (North East): 2219	Vanuatu: 2002
Mauritius (North): 2836	
Mauritius (South East): 3448	

Proposed Wave Farm Project for Barbados



75 x 2400kW = 180 megawatts average electricity from wave power ~\$750 million project

Proposed Wave Farm Project for Tonga



12 x 2400kW = 28 megawatts average electricity from wave power ~\$120 million project

Proposed Wave Farm Projects for Mauritius



“Northwest”: $200 \times 2800\text{kW} = 560$ megawatts average electricity from wave power

“Southeast”: $100 \times 3400\text{kW} = 340$ megawatts average electricity from wave power

Total Average Wave Power for Mauritius Feb-July 2020 based on Numerical Model
900MW (7.88 billion kWh/year) for 1.3 million people with 894MW of installed electricity capacity (2016) https://theodora.com/wfbcurrent/mauritius/mauritius_energy.html
~ \$3 billion project

The Economics of SurfWEC (US dollars)

Capital Expenditure (CAPEX)

\$15 million for 1-6MW prototype unit, within 5km of shore, connected to grid
\$9 million per unit at the 100 units production level

Operating Expenditure (OPEX)

Prototype: \$300K/year with 5-year major overhaul cycle

100 unit production level: \$200K/unit per year with 5-year major overhaul cycle

Revenue per unit per year from electricity sales

Barbados average: 20,000 MWh¹/year x \$208²/MWh = **\$4.16 million/year**

Project paid off in less than 10 years, reduced electricity rates follow

Fiji: 20,000 MWh/year x \$470³/MWh = **\$9.4 million/year**

Solomon Islands: 13,000 MWh/year x \$990³/MWh = **\$12.8 million/year**

Headline: SurfWEC is projected to produce up to two times more electricity than a similar investment in off-shore wind, per project unit area, based on increased performance and availability over existing wave energy conversion technologies.

¹ A MWh is 1,000 kilowatt-hours (kWh)

² REC for Solar in Barbados National Energy Policy, page 40, expanded past 500kW systems

³ Electricity rates from: <https://www.nrel.gov>

Development Timeline

Scale Model for Project Nation Wave Climate - Wave Tank Test, Delivery to Project Site, then Sea Trial

- Build; wave tank tests; followed by 6-12 months sea trial
 - 1-2 years: 2021 Order of Magnitude Budget: \$1M US

Prototype (full scale)

- Build, followed by 1 year sea trial
 - 3-5 years: 2024 Order of Magnitude Budget: \$15M US

Multiple unit expansion

- 2025 onwards

Commercial Deployment – 100's of units to utility-scale

- 2026 onwards

Thank you

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Permanent Mission
of Barbados to the
United Nations



Stakeholder Forum
FOR A SUSTAINABLE FUTURE

Thank you for joining us.

The Role of Oceans as a Sustainable Resource That Can Contribute to the Global Energy Transition

An HLPF 2020 Side Event, hosted by the Permanent Mission of Barbados to the United Nations & Stakeholder Forum for a Sustainable Future

- **Hon. Kirk D. M. Humphrey, M.P., Minister of Maritime Affairs and the Blue Economy, Barbados**
- **H.E. Ambassador Lois Michele Young, Permanent Representative of Belize to the United Nations & Chair of AOSIS**
- **Under-Secretary-General Fekitamoeloa Katoa 'Utoikamanu, United Nations Office of the High Representative for the Least Developed Countries, Landlocked Developing Countries and Small Island Developing States**
- **Ambassador Peter Thomson, United Nations Secretary-General's Special Envoy for the Ocean**
- **Mr. Rémi Gruet, CEO of Ocean Energy Europe**
- **Professor Weili Cui of SUNY Maritime College**
- **Misters Rik van Hemmen, President, and Michael Raftery, Chief Technology Officer, Martin & Ottaway and SurfWEC LLC**
- **Respondent: Ahmed Abdel-Latif, Permanent Observer to the United Nations, IRENA**
- **Closing remarks by H.E. Ambassador H. Elizabeth Thompson, Permanent Representative of Barbados to the United Nations**

Moderated by Charles Nouhan, Chairman of Stakeholder Forum

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FOR THE GOALS

